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Enbridge Gas Inc.
50 Keil Drive
Chatham, Ontario N7M 5M1
Canada

September 10, 2021

VIA EMAIL and RESS

Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Christine Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2021-0205
Greenstone Pipeline Project – Application and Evidence**

Enclosed please find the redacted application and evidence for the proposed Greenstone Pipeline Project.

In accordance with the OEB's revised Practice Direction on Confidential Filings effective February 17, 2021, all personal, privileged and commercially sensitive information has been redacted from the following exhibits:

- Exhibit B, Tab 1, Schedule 1, Attachment 1 – Customer Contract
- Exhibit G, Tab 1, Schedule 1, Attachment 5 – Land-owner List
- Exhibit H, Tab 1, Schedule 1, Attachment 7 – Indigenous Consultation Log and associated attachments

The confidential unredacted exhibits will be provided to the OEB under separate cover.

Please contact the undersigned if you have any questions.

Yours truly,

(Original Digitally Signed)

Dave Janisse
Technical Manager, Leave to Construct Applications

EXHIBIT LIST

A – ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
A	1	1	Exhibit List
		2	Glossary of Acronyms and Defined Terms
A	2	1	Application Attachment 1 – Proposed Greenstone Pipeline Project Map

B – PROJECT NEED

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
B	1	1	Project Need Attachment 1 - Gas Distribution Contract (Redacted)

C – ALTERNATIVES & PROJECT DESCRIPTION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	1	Alternatives & Project Description

D – PROJECT COST & ECONOMICS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
D	1	1	Project Cost & Economics
		2	Calculation of Revenue
		3	Economic Parameters
		4	DCF Analysis

E – ENGINEERING AND CONSTRUCTION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
E	1	1	Engineering and Construction

F – ENVIRONMENTAL MATTERS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
F	1	1	Environmental Matters Attachment 1 – Environmental Report

G – LAND MATTERS & AGREEMENTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
G	1	1	Land Matters & Agreements Attachment 1 – Temporary Land Use Agreement Attachment 2 - Easement Agreement Attachment 3 – TLU Comparison Attachment 4 – Easement Agreement Comparison Attachment 5 – Landowner List (Redacted)

H – INDIGENOUS CONSULTATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
H	1	1	Indigenous Consultation Attachment 1 – Project Description for MENDM Attachment 2 – Delegation Letter Attachment 3 – Updated Project Description for MENDM Attachment 4 – Sufficiency Letter Attachment 5 – Indigenous Peoples Policy Attachment 6 – ICR Summary Tables Attachment 7 – ICR Log & Attachments (Redacted)

<u>Glossary of Acronyms and Defined Terms</u>	
3 First Nations	Aroland First Nation, Ginoogaming First Nation and Animbiigoo Zaagi'igan Anishinaabek
AA	Archaeological Assessment
Act	The Ontario Energy Board Act, 1998
Applicant	Enbridge Gas Inc.
CIAC	Contribution in Aid of Construction
Contract	Northern Gas Distribution Contract
DCF	Discounted Cash Flow
Delegation Letter	Letter indicating delegation of the procedural aspects of Indigenous consultation to Enbridge Gas for the Project
DFO	Department of Fisheries and Oceans
E.B.O. 188	E.B.O. 188 Report of the Board on Natural Gas System Expansion
Enbridge Gas or The Company	Enbridge Gas Inc
EPP	Environmental Protection Plan
ER	Environmental Report
Greenstone Gold	Greenstone Gold Mines LP
Guidelines	The OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario (7 th Edition, 2016)
Gate Station	Custody Transfer Station
HDD	Horizontal Directional Drill Method
ICR	Indigenous Consultation Report
IDC	Interest During Construction
IRP Framework	Integrated Resource Planning Framework
MENDM	Ministry of Energy, Northern Development and Mines
MHSTCI	Ministry of Heritage, Sport, Tourism and Culture Industries
MNDMNRF	Ministry of Northern Development, Mines, Natural Resources and Forestry
MOE	Ministry of Energy
NPS	Nominal Pipe Size
NPV	Net Present Value
OEB	The Ontario Energy Board
OPCC	Ontario Pipeline Coordinating Committee
PI	Profitability Index
Policy	Enbridge Inc. Indigenous Peoples Policy
PR	Preferred Route
Project	13 kilometers of NPS 6 XHP ST natural gas pipeline within the Municipality of Greenstone to provide service to the Greenstone Mine Project
SMS	Sales Metering Station
SMYS	Specified Minimum Yield Stress
Specifications	Specifications outlined in Enbridge Gas's Construction and Maintenance Manual
ST	Steel
Stantec	Stantec Consulting Ltd.
TCPL	TransCanada PipeLines Limited
XHP	Extra-high pressure

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Greenstone.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (the “OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an Order granting leave to construct approximately 13 km of Nominal Pipe Size (“NPS”) 6 inch extra-high pressure (“XHP”) steel (“ST”) natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project. The Greenstone Mine Project is an open pit gold mine located near the city of Geraldton and operated by Greenstone Gold Mines GP Inc.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Greenstone Pipeline Project (“Project”), a map of the proposed facilities is included at Attachment 1 to this Exhibit.
3. The Project was identified in Enbridge Gas’s asset management plan as part of the Company’s 2021 Rates proceeding.¹ With leave of the OEB, construction of the

¹ EB-2020-0181, Exhibit C, Tab 2, Schedule 1, p. 381.

pipeline is planned to commence in March 2022 and placed into service by March 2023. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and not later than February 24, 2022. Enbridge Gas also requests a modification to the OEB's Standard Conditions of Approval for leave to construct applications. Specifically, Enbridge Gas requests that the minimum notice period for commencement of construction, set out in 2(a)(i) of the Standard Conditions of Approval, be at least 5 days prior to the commencement of construction instead of 10 days. The proposed construction schedule can be found at Exhibit E, Tab 1, Schedule 1, Table 3.

4. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
5. Enbridge Gas requests that certain information included in the Exhibits set out in Table 1 be treated as confidential under the OEB's Practice Direction on Confidential Filings as they contain personal, privileged, and/or commercially sensitive information.

Table 1

Exhibit	Description of confidential information
B-1-1 Attachment 1	Personal information, commercially sensitive contract information
G-1-1 Attachment 5	Personal information
H-1-1 Attachment 7	Personal information, privileged information (without prejudice communications)

6. Enbridge Gas requests that the OEB issue the following order(s):
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project.

- (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.

7. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- | | |
|------------------------------|--|
| (a) The Applicant | Dave Janisse
Technical Manager, Leave to Construct Applications |
| Address: | P. O. Box 2001
50 Keil Drive N
Chatham, ON N7M 5M1 |
| Telephone: | (519) 436-5442 |
| Email: | EGIRegulatoryProceedings@enbridge.com |
|
 | |
| (b) The Applicant's counsel | Tania Persad
Senior Legal Counsel
Enbridge Gas Inc. |
| Address for personal service | 500 Consumers Road
Toronto, ON M2J 1P8 |
| Mailing Address: | P. O. Box 650, Scarborough, ON M1K 5E3 |
| Telephone: | 416-495-5891 |
| Fax: | 416-495-5994 |
| Email: | taniam.persad@enbridge.com |

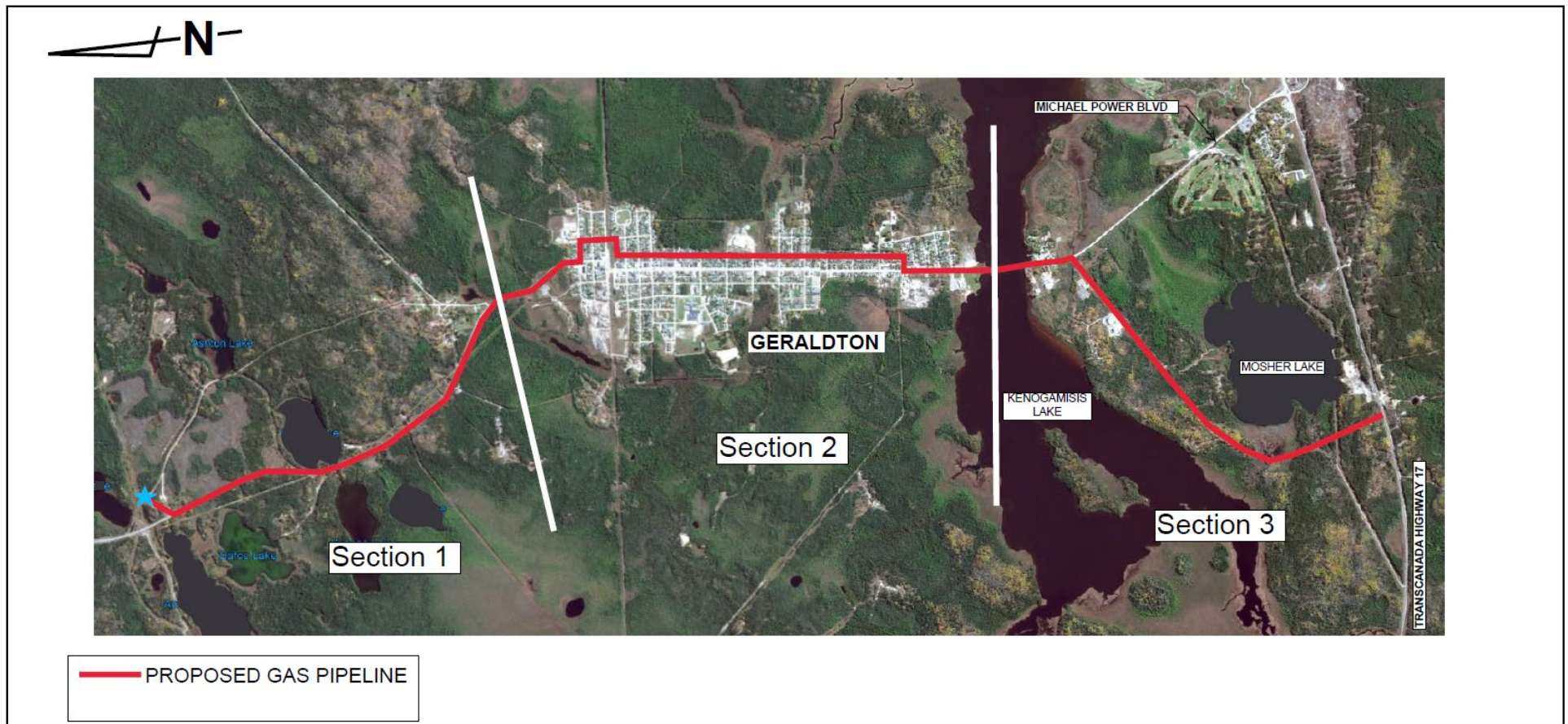
DATED at the City of Chatham, Ontario this 10th day of September 2021.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Dave Janisse,
Technical Manager, Leave to Construct Applications

Proposed Greenstone Pipeline Project Map



PROJECT NEED

Introduction

1. Enbridge Gas has been approached by Greenstone Gold Mines LP (“Greenstone Gold”) to provide natural gas service to the Greenstone Mine Project. The Greenstone Mine Project is an open pit gold mine located near the Town of Geraldton, Ontario.
2. Existing gas infrastructure in the immediate vicinity is designed to support the Town of Geraldton, Ontario at a final in-town pressure of 60 psi (420 kPa). This existing infrastructure does not have the required capacity, nor is it designed to accommodate the pressure required to support the demand requested by Greenstone Gold.
3. Enbridge Gas is proposing to construct approximately 13 km of NPS 6 inch XHP ST natural gas main in the Municipality of Greenstone, Ontario to accommodate Greenstone Gold’s request for natural gas service. Figure 1 below shows the location of the proposed gas pipeline.

Figure 1: Map of Greenstone Pipeline Project



4. The proposed Project was identified in the Enbridge Gas Asset Management Plan, which was filed within the Company's 2021 Rates proceeding.¹ The Project is designed to meet the needs of Greenstone Gold and does not contribute to any

¹ EB-2020-0181, Exhibit C, Tab 2, Schedule 1, p. 381.

other future growth plans in the area, nor is the Project dependant on any previously filed Leave to Construct Application by Enbridge Gas.

5. The Project will provide reliable, clean, and affordable natural gas to the Greenstone Mine Project for use in gas-fired power generation to operate their facilities, as well as to provide process and building heat. Enbridge Gas and Greenstone Gold executed a Northern Gas Distribution Contract ("Contract") on February 22, 2021. The Contract includes Rate 100 Large Volume High Load Factor Firm Service and Rate 25 Large Volume Interruptible Service. The Contract can be found at Attachment 1 to this Exhibit.
6. In order to meet the desired service start date, the Project will be constructed over the course of 2022 with an in-service date of March 1, 2023. Facility requirements include the installation of approximately 13 km of new natural gas pipeline, a new Sales Metering Station ("SMS") and a rebuild of the existing TransCanada PipeLines Limited ("TCPL") / Enbridge Gas custody transfer station ("Gate Station"). A complete description of the Project including all proposed facilities can be found in Exhibit C, Tab 1, Schedule 1.



Contract ID	
Contract Name	

This Northern **GAS DISTRIBUTION CONTRACT (“Contract”)**, made as of the 22nd day of February, 2021 (the “**Effective Date**”).

BETWEEN:

Enbridge Gas Inc.

hereinafter called "**the Company**"

- and -

Greenstone Gold Mines LP

hereinafter called "**Customer**"

WHEREAS, the Company has built, or proposes to build approximately 14 kilometres of distribution pipeline from the TCPL Mainline north of Geraldton, including Customer Sales Meter Station (the “**Expansion Facilities**”) to increase the capacity of the pipeline system and to serve the mine and processing facilities to be constructed by Customer on the south side of Highway 11, approximately 2 kilometres south of the town of Geraldton, Ontario (the “**Plant**”);

AND WHEREAS, in order to meet the projected in-service date of the Plant, the Customer has requested that upon execution of this Contract, the Company proceed with all work necessary to complete the development and construction of the Expansion Facilities, including, without limitation, seeking all required governmental, regulatory and other third party approvals, consents, orders and authorizations;

AND WHEREAS, Customer has requested from the Company and the Company has agreed to provide Customer with Services as specified in Schedule 1 (the “**Services**”);

AND WHEREAS, if Customer has elected direct purchase services, Customer will be responsible for supplying Gas to the Company;

AND WHEREAS, the Company will distribute Gas to Customer’s Point(s) of Consumption under this Contract pursuant to the Rate Schedule identified in Schedule 1;

IN CONSIDERATION of the mutual covenants contained herein, and other good and valuable consideration, the receipt of and sufficiency of which is hereby acknowledged, the parties agree as follows:

1. INCORPORATIONS

The following are hereby incorporated in and form part of this Contract:

- a) Contract Parameters contained in Schedule 1 as amended from time to time; and
- b) The latest posted version of the Northern Gas Distribution Service Terms and Conditions contained in Schedule 2 subject to Section 12.18 of the Company's general terms and conditions applicable to Union Rate Zones ("General Terms and Conditions"); and
- c) The latest posted version of the General Terms and Conditions subject to Section 12.18 of the General Terms and Conditions; and
- d) Rate Schedule(s) as identified in Schedule 1 as amended from time to time and as approved by the Ontario Energy Board; and
- e) Appendix "A" - Payment Schedule.

All capitalized terms used but not defined herein shall have the meanings ascribed to them in the General Terms and Conditions.

2. CONDITIONS PRECEDENT

The obligations of the Company to provide the Services hereunder are subject to the following conditions precedent that are for the sole benefit of the Company and which may be waived or extended, in whole or in part, by Company in the manner provided for in this Contract:

- a) the Company shall have obtained, in form and substance satisfactory to the Company, and all conditions shall have been satisfied under, all governmental, regulatory and other third party approvals, consents, orders and authorizations, that are required to:
 - i. provide the Services; and
 - ii. construct the Expansion Facilities; and
- b) the Company shall have obtained all internal approvals that are necessary or appropriate to:
 - i. provide the Services; and
 - ii. construct the Expansion Facilities; and
- c) the Company shall have completed and placed into service the Expansion Facilities; and
- d) financial assurances acceptable to the Company shall be supplied and maintained by Customer in accordance with the General Terms and Conditions and Section 10 of this Contract; and
- e) the Company shall have received a CIAC (as defined below) from Customer pursuant to Section 7 of this Contract; and

- f) if Customer has elected Bundled Transportation Services (“**Bundled T**”), Customer and the Company shall have executed and maintained in good standing a Northern Bundled T Contract.

The Company and Customer shall each use commercially reasonable efforts to satisfy and fulfill the conditions precedent specified in Sections 2 a), c), d), e), and f) (to extent same is within its control). The Company shall notify Customer forthwith in writing of the satisfaction or waiver of each condition precedent. If any of the conditions precedent in this Section 2 is not satisfied or waived by Company, the Company may, upon written Notice, terminate this Contract and upon giving such Notice, this Contract shall be of no further force and effect and each of the parties shall be released from all further obligations hereunder, subject to Customer’s obligations pursuant to Section 11 herein. Should this Contract be terminated by virtue of this Section 2, Customer and the Company shall remain bound by any pre-existing Gas Distribution Contract(s). Notwithstanding the foregoing, and for greater certainty, if Customer is in default of its obligations under Section 7 or Section 10 of this Contract, the Notice and remedy period as set out in Section 3 of the General Terms and Conditions will apply.

3. CONTRACT TERM

This Contract shall be binding and effective from the Effective Date. However, the Services, obligations, terms and conditions hereunder shall commence on the later of (such later date being the “**Day of First Delivery**”) (a) March 1, 2023, and (b) the date that the last condition precedent as set out in Section 2 is satisfied or waived by the Company. Subject to the provisions hereof, the Contract shall continue in full force and effect for a period of ten (10) Contract Years from the Day of First Delivery (the “**Initial Term**”) and continuing thereafter on a year to year basis unless written Notice to terminate is provided by either the Company or Customer. Such Notice must be delivered at least three (3) months prior to the end of the then-current term.

“**Contract Year**” means a period of twelve (12) consecutive Months, beginning on March 1 of any Contract Year and ending on the subsequent last day of February, except for the first contract year which shall begin on the Day of First Delivery and end on the subsequent last day of February.

4. SERVICES PROVIDED

The Company agrees to provide Services as specified in Schedule 1 and Customer agrees to pay for such Services pursuant to these Contract terms and conditions as set out in this Contract, the referenced attachments, and the rate(s) referenced in Schedule 1.

If Customer has elected Bundled T Services, and if the Company does not receive Gas from Customer under a Northern Bundled T Contract, then the Company’s obligations to provide

Services under this Contract may, at the Company's option, be suspended or terminated by the Company. This suspension or termination will be effective as of the date specified in the Company's notice to Customer, notwithstanding the Notice provisions of the General Terms and Conditions.

5. NOTICES

Notices shall be delivered pursuant to the Notice provision of the Company's General Terms and Conditions (Section 4) and delivered to the addresses as referenced in Schedule 1.

6. EXPANSION FACILITIES

The Company will use commercially reasonable efforts to construct the Expansion Facilities to serve the Plant by March 1, 2023 (the "**Target Date**"). Notwithstanding the foregoing, the Customer acknowledges that delays may be possible and the Target Date may not be achievable due to factors beyond the Company's reasonable control. The Company shall not be responsible for any costs, losses or damages incurred by Customer as a result of the Day of First Delivery being earlier or later than the Target Date. The Company will provide written Notice to Customer when the Expansion Facilities are complete and placed into service.

The Company and Customer agree that the Company shall not be obligated to construct any portion of the Expansion Facilities between December 15 of any year and March 31 of the subsequent calendar year.

7. CONTRIBUTION IN AID OF CONSTRUCTION

- a) The Company has completed its initial financial analysis of the work required to complete the construction and commissioning of the Expansion Facilities and other associated upgrades to the Company's gas distribution system and related infrastructure (collectively referred to as the "**Work**") and estimates that, based on current plans, completion of the Work will require a total investment of approximately \$24,590,413.10. The Company will make an estimated capital investment in the Work of \$4,632,402.85 (the "**Enbridge Investment**"), which will be recovered from Customer through the rates payable to the Company by Customer for Services during the Initial Term. The Company requires a contribution in aid of construction ("**CIAC**") from Customer in the estimated amount of \$19,958,010.25 (the "**Estimated CIAC**"). The Final CIAC Amount (as defined below) will be based upon the actual costs to complete the Work.
- b) Customer acknowledges that: (i) the Estimated CIAC is only an estimate and is subject to finalization as set out in this Contract, and (ii) the costs to be incurred in connection with the Work and the determination of the route to be used, may be subject to, among other

things, environmental review, public consultation, final route selection, and regulatory requirements and approvals.

- c) During performance of the Work, the Company will keep Customer apprised of: (i) the status and timing of the Work, (ii) any matters that will materially affect the cost of the Work and the CIAC amount, and (iii) any material changes to the Estimated CIAC. In the event that the Company determines that the Estimated CIAC is required to be increased, then (i) the amounts and payment schedule set out in Appendix “A” may be revised by the Company, and (ii) Customer shall pay the revised Estimated CIAC to the Company, and in accordance with any revised payment schedule provided by the Company.
- d) The Company shall invoice Customer for the Estimated CIAC in accordance with the payment schedule in Appendix “A”, as amended by the Company from time to time in accordance with this Contract. Customer agrees to pay each invoice delivered by the Company in accordance with this Section within thirty (30) days of receipt thereof. Payments made by Customer under this Section will be credited against Customer’s CIAC payment obligation set out herein. The dates and amounts set out in the payment schedule in Appendix “A” are estimates only. The actual dates and amounts will be based upon: (i) the dates upon which the Company commits to the relevant costs; and (ii) the relevant costs. Company and Customer acknowledge that Customer has made a payment prior to the Effective Date (such payment as shown in Appendix “A”) (the “**Prior Payment**”) toward its CIAC payment obligations set out herein.
- e) Within fifteen (15) months of the date of completion of the Work, the Company will establish the final amount of the CIAC (the “**Final CIAC Amount**”) based on the actual costs incurred to complete the Work, and in a manner consistent with its then current feasibility policies and guidelines filed with the Ontario Energy Board, and shall notify Customer of such Final CIAC Amount and any remaining amounts owing by Customer or the Company, as the case may be, in order to balance the total Estimated CIAC payments made by Customer against the Final CIAC Amount. Each party hereto agrees to pay any balance owing in respect of the Final CIAC Amount within thirty (30) days of notice thereof to Customer. Upon request, Company will provide Customer with reasonable details of the calculation of the Final CIAC Amount.

8. **TAXES**

Each of the parties shall be responsible for the payment of all taxes, duties, levies, charges and contributions (“**Taxes**”) for which the respective party is liable as imposed by any appropriate government authority in connection with this Agreement. All amounts due or payable by the

Customer are exclusive of any applicable value added or goods and service Taxes, or sales Taxes imposed on the sale of goods or the performance of services. Taxes imposed on the Customer shall be separately stated and identified on each invoice issued by the Company in compliance with appropriate tax laws or regulations. The Customer shall provide the Company with exemption documentation as required by the applicable governmental authority where exemption from Taxes is claimed.

9. LATE PAYMENT CHARGES

Any amounts due and payable by Customer to the Company arising under Sections 7 and 11 of this Contract shall, if not paid by the due date thereof, be subject to late payment charges equal to 1.5% per month (for a nominal rate of 18% per annum compounded monthly) on any unpaid balance including previous arrears.

10. CREDIT REQUIREMENTS

In addition to the terms of Section 5.04 of the General Terms and Conditions, the Company may, at any time prior to and during the Initial Term, request additional financial assurances to cover the potential financial exposure to the Company to the end of the Initial Term. Such financial assurances shall be determined by the Company in a commercially reasonable manner and may include, without limitation, financial assurances to cover the potential financial exposure to the Company for Project Costs (as defined below) and Cancellation Costs (as defined below), and capital invested by the Company for Expansion Facilities. Subject to Section 11 of this Contract, failure to provide and maintain such additional financial assurances, and requests for such assurances or adjustments thereto, shall be treated in a manner provided for in Section 5.04 of the General Terms and Conditions.

Notwithstanding anything else contained in this Contract, the Company agrees that it will not require the Customer to provide any financial assurances prior to June 1, 2022.

11. TERMINATION PRIOR TO COMPLETION OF EXPANSION FACILITIES

The Customer shall have the right to terminate this Contract at any time prior to [REDACTED], by giving written Notice to Company, subject to the terms hereof.

If this Contract is terminated by the Company pursuant to any of Sections 2a), c), d), e) or f) or by the Customer pursuant to this Section 11, then:

- a) Upon such termination, this Contract shall be of no further force and effect and each of the parties shall be released from all further obligations hereunder, provided that any rights or remedies that a party may have for breaches of this Contract prior to such

termination and any liability that a party may have incurred prior to such termination, and the parties' obligations under this Section 11, shall not thereby be released;

- b) Customer shall reimburse the Company for all Project Costs; and
- c) Customer shall reimburse the Company for all reasonable cancellation costs, fees or other amounts paid under contracts entered into by the Company to support the satisfaction of the conditions precedent set out in Section 2 ("**Cancellation Costs**").

The Company may invoice amounts under this Section from time to time, with the expectation that there will be an invoice rendered within 30 days of termination, and subsequent invoices as additional amounts payable hereunder are incurred from time to time. After delivery of such Notice of termination by the Company or Customer, as applicable, the Company will use commercially reasonable efforts to cease incurring Project Costs and to mitigate Cancellation Costs upon such termination. In no event shall the Company invoice Customer for any Cancellation Costs or Project Costs not previously invoiced by the Company after 12 months from the termination date. Without limiting the foregoing, Customer shall have the right to audit at Customer's expense the costs claimed for reimbursement by the Company for a period of six (6) months after each invoice is issued.

Notwithstanding anything else contained in this Contract, if this Contract is terminated by the Company as a result of it not satisfying the condition precedent set forth in Section 2b), Company shall not be required to reimburse the Customer for the Prior Payment and Customer acknowledges that the Company is entitled to retain the Prior Payment in consideration of the work it has completed prior to the Effective Date.

"Project Costs" means any and all reasonable costs (including litigation costs, cancellation costs, carrying costs, and third party claims) expenses, losses, demands, damages, obligations, or other liabilities (whether of a capital or operating nature, and whether incurred or suffered before or after the date of this Contract) of the Company including amounts paid to affiliates in accordance with the Affiliate Relationship Code as established by the Ontario Energy Board) in connection with or in respect of development and construction of the Expansion Facilities (including without limitation the construction and placing into service of the Expansion Facilities, the obtaining of all governmental, regulatory, and other third party approvals, and the obtaining of rights of way) except for costs that have arisen from the gross negligence, fraud, or willful misconduct of the Company.

**Greenstone Gold Mines LP,
by its Managing Partner Greenstone
Gold Mines GP Inc.**



Authorized Signatory



Please Print Name

Enbridge Gas Inc.



Authorized Signatory



Please Print Name

APPENDIX “A” – PAYMENT SCHEDULE

Date	CIAC Amount
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

Contract ID	
Contract Name	

Schedule 1

Northern Gas Distribution Contract General Contract Parameters

1. **DATES**

This Schedule 1 is effective on the Day of First Delivery.
Each Contract Year shall end on the last day of February.

2. **POINT OF RECEIPT FOR NORTH T-SERVICE**

Gas under this Contract will be received by the Company for Service at the following Point of Receipt: Western Delivery Area.

3. **TYPE OF SERVICE**

Service under this Contract shall be a combination of Firm and/or Interruptible service in the quantity and for the Point(s) of Consumption, Point(s) of Receipt and Point(s) of Delivery specified in this Schedule 1.

i) Distribution Parameters:

Service	Daily Contract Demand (m ³ /Day)
Rate 100 – Large Volume High Load Factor Firm Service – T Service	
Rate 25 – Large Volume Interruptible Service – Sales Service – May 1 to October 31	
Rate 25 – Large Volume Interruptible Service – Sales Service – November 1 to April 30	

ii) Customer Balancing Service

Daily Minimum (GJ)	Daily Maximum (GJ)	Contract Sharing	Rank

4. **RATES FOR SERVICE**

i. Charges will be as specified as in the applicable Rate Schedule(s).

ii. **Rate 25 - Large Volume Interruptible - Transportation Service:**

Delivery Charge \$/m³ Effective March 1, 2023

Rate 25 - Large Volume Interruptible - Sales Service:

Delivery Charge [REDACTED] \$/m³ Effective March 1, 2023

- iii. Rate 25 Gas Supply Charge is determined and amended from time to time by the Company to reflect market pricing. In circumstances where Rate 25 Gas sales service is interrupted by the Company, Gas supply may be available under the Rate 30 Rate Schedule.
- iv. For customer balancing service (CBS), charges are posted on the Company's website.

5. POINTS OF CONSUMPTION, HOURLY FLOW & DELIVERY PRESSURE

The Company agrees to deliver Gas based on the following parameters:

Meter #	Location Description	Firm Hourly Quantity (FHQ) (m3)	Maximum Hourly Flow (m3)	Min Gauge Pressure (kPa)
TBD	Hwy 11, Geraldton	[REDACTED]	[REDACTED]	[REDACTED]

6. MINIMUM ANNUAL VOLUME ("MAV")

Contract Year 1

Firm MAV	61,440,000	m ³ /year
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Contract Years 2 to 10

Firm MAV	81,993,600	m ³ /year
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ALTERNATIVES & PROJECT DESCRIPTION

Alternatives

Integrated Resource Planning

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified needs. The IRP Framework provides Binary Screening Criteria in order to focus on situations where there is reasonable expectation that an IRPA could efficiently and economically meet a system need. Enbridge Gas has applied the Binary Screening Criteria and determined that the need underpinning the Project does not warrant further IRP consideration, as it meets the definition of a customer-specific build defined in the IRP Framework:

Customer-Specific Builds – If an identified system need has been underpinned by a specific customer's (or group of customers') clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term firm services delivered by such facilities, then an IRP evaluation is not required.²

2. As discussed in Exhibit B, Tab 1, Schedule 1, the Project is driven by a specific customer request for new natural gas distribution service for use in the operations of the Greenstone Mine Project. The Project consists of greenfield facilities required to connect a new, high-load factor customer who requires natural gas to make their operations viable. Greenstone Gold has executed a long-term contract and agreed to pay a Contribution in Aid of Construction ("CIAC") to fund the cost of the Project.

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

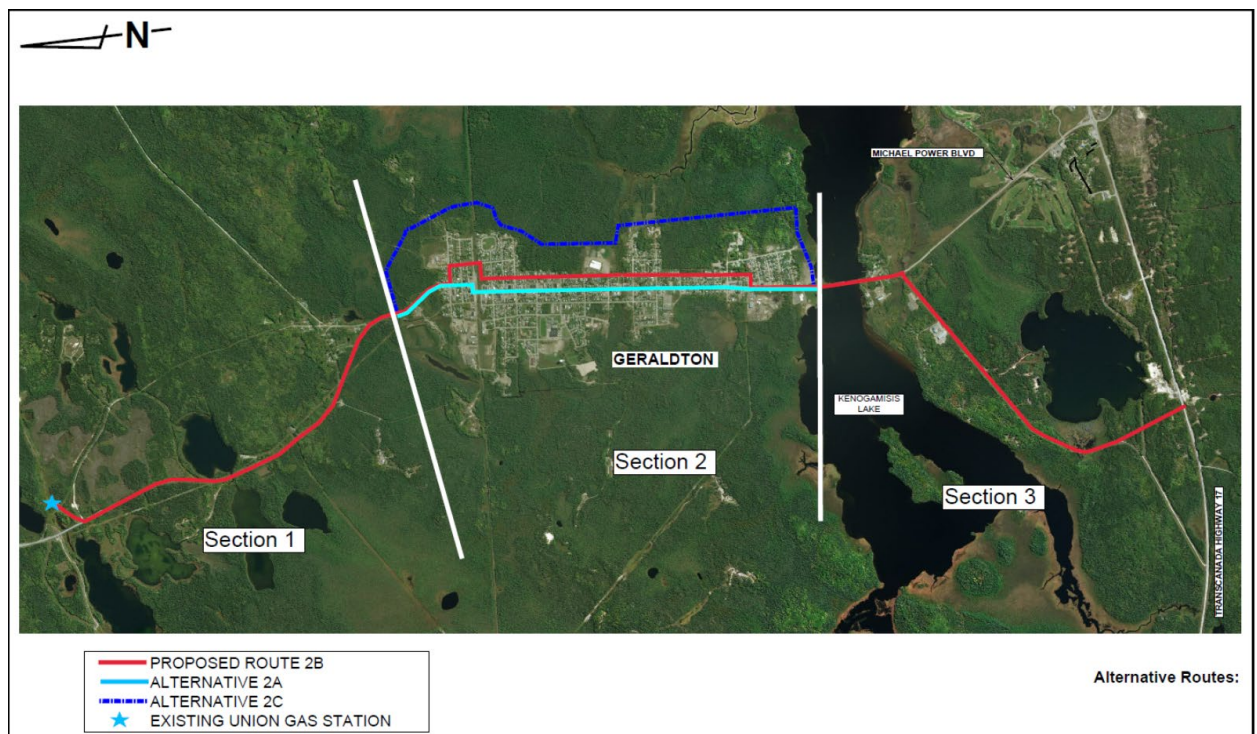
² Ibid., p.10

3. Consequently, project alternatives considered consist of several pipeline routing options which are summarized below and discussed in greater detail in the Environmental Report (“ER”)³.

Project Routing Alternatives

4. A map showing all routing alternatives is shown in Figure 1 below.

Figure 1: Proposed preferred and alternative pipeline routes



5. Section 1 of the Project will tie into an existing Enbridge Gas valve site located 3.7 km north of Geraldton and is located adjacent to the existing TCPL pipeline. From there it travels south along Highway 584 to the north end of Geraldton. There were no routing alternatives identified for Section 1. Planning the route along the

³ Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 2.0

municipal right-of-way is favorable as it enables easy future access and maintenance due to the undeveloped areas surrounding Highway 584, and also keeps the pipeline within the developed roadway, having less of an impact on any environmentally sensitive areas. As described in the ER, Highway 584 provides a direct route and minimizes the removal and disturbance of trees, wetlands, and wildlife habitat.

6. Section 2 of the Project considered three route alternatives. Alternative 2A predominantly follows Main Street from the north end of Geraldton to the south end of Geraldton. Alternative 2B predominantly follows 1st Street East from the north end of Geraldton to the south end of Geraldton and is the preferred alternative. Alternative 2C travels around the Town of Geraldton from the north end of Geraldton to the east, and then to the south end of Geraldton. Although Alternative 2A would be within the municipal right-of-way, it would create a high amount of disruption to the Main Street traffic, local businesses, and residents. Alternative 2B is the preferred alternative, as it allows for installation within road allowance and as a result of overhead Hydro, has less utility conflicts. It also requires less restoration upon completion of construction. Alternative 2C would require the facilities to extend outside of the town and would create a more complex installation due to the requirement to obtain new easements and unfavorable ground conditions including swampy soil conditions, brush clearing and rock blasting.
7. Section 3 of the Project travels from the south end of Geraldton along Old Arena Road to a point just west of Mosher Lake where the proposed pipeline will continue south and terminate at the customer station on the Greenstone Gold property, just south of Highway 11. There were no routing alternatives identified for Section 3, as this is the only route within the road allowance directly to the proposed Greenstone Gold metering station.

Project Description

8. The Project will commence at the existing Enbridge Gas valve site located adjacent to the TransCanada pipeline, 3.7 kilometers north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.
9. The pipeline and station requirements for the Project are listed in Table 1 below. Further details on the pipeline and station specifications can be found at Exhibit E, Tab 1, Schedule 1.

Table 1: Proposed Facilities

Item	Pipe/Station	Approximate Pipe Lengths (m)	Nominal Pipe Size	Material	Pressure
i	Gate Station	NA	NA	NA	500 psi Delivery (3450 kPa)
ii	Pipe	100	4	Steel	790 psi * (5448 kPa)
iii	Pipe	13,000	6	Steel	500 psi (3450 kPa)
iv	Sales Station	NA	NA	NA	100 psi Delivery (690 kPa)

**Pressure fluctuates depending on demands*

10. A description of each of the above proposed facilities is outlined below:
 - i. **Gate Station:** This station is the custody transfer point between TCPL and Enbridge Gas. The existing Enbridge Gas facilities located at this station will need to be reconfigured as the current infrastructure is unable to accommodate the added demand required by Greenstone Gold. The TCPL facilities located at this station will also require modification, but the scope of work and associated costs will be completed under the terms of the existing customer

agreement between Enbridge Gas and TCPL, with no additional cost to Enbridge Gas and its ratepayers.

- ii. **NPS 4 ST XHP Pipeline:** The majority of the NPS 4 ST XHP (approximately 55 m) will be installed near the inlet to the Gate Station. This pipeline will move high pressure gas from TCPL to the Gate Station, which will reduce the pressure to 500 psi (3450 kPa). In addition, there are several components of the Gate Station (totalling approximately 42 m) that will use NPS 4 ST XHP pipe. Total lengths are subject to change as Gate Station designs are finalized.
- iii. **NPS 6 ST XHP Pipeline:** This is the pipeline that will carry natural gas from the Gate Station, 3.7 kilometers north of Geraldton, Ontario, to the proposed customer Sales Station south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.
- iv. **Sales Station:** This is the custody transfer point between Enbridge Gas and Greenstone Gold. This station will reduce the pressure from 500 psi (3450 kPa) to the delivery pressure of 100 psi (689 kPa). This station will also regulate to ensure the delivery pressure is maintained at all times.

Project Timing

- 11. Pending OEB approval, Enbridge Gas expects to commence construction of the Project in March 2022 to meet the required in-service date of March 1, 2023. A proposed construction schedule can be found in Exhibit E, Tab 1, Schedule 1.

PROJECT COSTS AND ECONOMICS

Project Costs

1. The total cost for the Project is estimated to be \$25.8 million, less CIAC of \$20.3 million, for a net project cost of \$5.5 million as set out in Table 1 below.

Table 1: Estimated Project Costs

<u>Item No.</u>	<u>Description</u>	<u>Pipeline Costs</u>	<u>Ancillary Costs</u>	<u>Total Costs</u>
1.0	Material Costs	\$1,531,100	\$436,000	\$1,967,100
2.0	Labour Costs	\$14,566,254	\$1,631,349	\$16,197,603
3.0	External Permitting, Land	\$82,230	\$0	\$82,230
4.0	Outside Services	\$2,958,207	\$227,500	\$3,185,707
5.0	Direct Overheads	\$133,718	\$0	\$133,718
6.0	Contingency Costs	<u>\$2,783,683</u>	<u>\$331,481</u>	<u>\$3,115,164</u>
7.0	Direct Capital Cost	\$22,055,192	\$2,626,330	\$24,681,522
8.0	Indirect Overheads	\$781,169	\$93,021	\$874,190
9.0	Company Loadings & Interest During Construction	<u>\$198,446</u>	<u>\$23,631</u>	<u>\$222,077</u>
10.0	Total Project Costs	\$23,034,807	\$2,742,982	\$25,777,789
11.0	Less: CIAC	<u>\$(18,098,798)</u>	<u>\$(2,155,203)</u>	<u>\$(20,254,001)</u>
12.0	Net Project Cost	<u>\$4,936,009</u>	<u>\$587,779</u>	<u>\$5,523,788</u>

2. The cost estimate set out above includes a 14.4% contingency applied to all direct capital costs to reflect the preliminary design stage of the Project. This contingency amount has been calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for similar projects completed by Enbridge Gas and approved by the OEB.

Economics

3. As set out in Table 1 above, the total estimated cost of the Project (pipelines and ancillary facilities) is \$25.8 million (total pipeline costs are estimated to be \$23.0 million and ancillary facilities are estimated to be \$2.7 million). These costs include materials, construction and labour, environmental protection measures, land acquisition, contingencies and interest during construction ("IDC").
4. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O. 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). The Discounted Cash Flow ("DCF") analysis for the Project can be found at Exhibit D, Tab 1, Schedule 4. The DCF is based on gross capital (excluding indirect overheads) of \$24.9 million less CIAC of \$20.3 million, for a net investment of \$4.6 million.
5. Exhibit D, Tab 1, Schedule 2 provides the calculation of incremental Project revenue included in the DCF analysis. Exhibit D, Tab 1, Schedule 3 provides the key inputs, parameters and assumptions used in completing the DCF analysis.
6. As outlined in the DCF analysis, the Project has a Net Present Value ("NPV") of zero and a Profitability Index ("PI") of 1.0. As shown in Exhibit B, Tab 1, Schedule 1, Attachment 1, Enbridge Gas has executed a contract with Greenstone Gold which includes a provision for the payment of CIAC. At the time the contract was executed, Enbridge Gas used the applicable distribution rates, estimates of O&M expenses and municipal taxes, and the discount rate in effect at the time to determine the estimated CIAC payable by Greenstone Gold. The distribution rates, O&M and tax estimates, and discount rate have since been updated based on current information and are reflected in the NPV and PI discussed in this Exhibit. The executed contract contains a provision to true up the CIAC to be based upon

the final costs to complete the work. This will ensure that the final NPV of the project is \$0 and the final PI is 1.0.

7. Based on the results of the E.B.O. 188 analysis outlined above and given that the distribution contract executed with Greenstone Gold provides provisions for trueing up the CIAC amount, Enbridge Gas submits that the Project is economically justified and will not result in additional costs borne by existing ratepayers.

Greenstone Gold Mines LP InService Date: Mar-01-2023 Economic Feasibility Parameters and Results									
Discounting Assumptions Project Time Horizon Discount Rate	20 years commencing at facilities in-service date of 3/1/2023 Incremental After Tax Cost of Capital of 4.77%								
Key DCF Input Parameters, Values and Assumptions <u>Operating Cash Flow</u> Revenue: Please see Exhibit D, Tab 1, Schedule 2 Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate <u>Capital</u> Incremental Capital Costs Attributed Change in Working Capital: <u>CCA Tax Shield</u> CCA Rates: CCA Classes: <table> <tr> <th>CCA Class</th><th>CCA Rate</th></tr> <tr> <td>Land Rights</td><td>14.1 5%</td></tr> <tr> <td>Steel Mains</td><td>51 6%</td></tr> <tr> <td>Measuring and Regulating Equipment</td><td>51 6%</td></tr> </table>	CCA Class	CCA Rate	Land Rights	14.1 5%	Steel Mains	51 6%	Measuring and Regulating Equipment	51 6%	Rate 100 Estimated incremental costs Estimated incremental cost 26.50% Indirect overhead costs not included 5.051% applied to O&M Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.
CCA Class	CCA Rate								
Land Rights	14.1 5%								
Steel Mains	51 6%								
Measuring and Regulating Equipment	51 6%								
Feasibility Results Net Present Value (\$000's) Profitability Index	- 1.00								

[illegible]

DCF Analysis

Greenstone Gold Mines LP
InService Date: Mar-01-2023

Project Year	(\$000's)	Project Total	11	12	13	14	15	16	17	18	19	20
Operating Cash Flow												
Revenue	7,831	-	-	-	-	-	-	-	-	-	-	-
Expenses:												
O & M Expense	(42)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
Municipal Tax	(1,033)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)
Income Tax	(1,732)	14	14	14	14	14	14	14	14	14	14	14
Net Operating Cash Flow	5,024	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)
Capital												
Incremental Capital	(4,650)	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	-	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(4,650)	-	-	-	-	-	-	-	-	-	-	-
CCA Tax Shield												
CCA Tax Shield	1,249	37	35	32	30	29	27	25	24	22	205	
Net Present Value												
PV of Operating Cash Flow	3,713	(22)	(21)	(20)	(19)	(18)	(17)	(17)	(16)	(15)	(14)	
PV of Capital	(4,394)	-	-	-	-	-	-	-	-	-	-	
PV of CCA Tax Shield	681	20	18	16	15	13	12	11	10	9	75	
Total NPV by Year	0	(2)	(3)	(4)	(4)	(5)	(6)	(6)	(6)	(7)	61	
Project NPV		0										
Profitability Index												
By Year PI		1.00	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	0.99	1.00
Project PI	1.00											

ENGINEERING & CONSTRUCTION

Project Construction

1. Enbridge Gas will ensure that all piping components for the Project will be designed, installed and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System* standard and *Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
2. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications which will be updated to reflect site specific conditions for the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed at Exhibit F, Tab 1, Schedule 1. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
3. The method of construction will be a combination of open trench and trenchless technology. Restoration and monitoring will be conducted through 2023 to ensure successful environmental mitigation for the Project.
4. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
5. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.

6. Construction of the pipeline includes the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe coating.

(d) Welding

The pipe is welded/fused into manageable lengths. The welds in steel pipe are radiographically inspected and the welds are coated.

(e) Installation

Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair is required. All tiles are measured and recorded as to size, depth, type and quality and this information is kept on file.

For steel pipe the pipe coating is then inspected and tested using a high voltage electrical tester as the pipe is lowered into the trench. All defects in the coating are repaired before the pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material as per Enbridge Gas Specifications. After the trench is backfilled, drainage tile is repaired as applicable.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the federal *Explosives Act*. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and water courses. The trenchless method proposed for installing the NPS 6 pipeline is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole.

(f) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(g) Cleaning and Testing

To complete the construction, the pipeline is cleaned, hydrostatically tested with water in accordance with Enbridge Gas Specifications, dewatered and placed into service.

(h) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

7. The proposed facilities for the Project are set in Table 1 of Exhibit C, Tab 1, Schedule 1.
8. The design specifications for the Project are provided in Tables 1 & 2 below. The specifications are representative of the entire Project including the main pipeline, gate stations and customer sales metering station. Higher wall thickness, higher grade, or higher category piping may also be used in stations applications pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 6, Design Specifications

Description	Design Specification		Unit
Pipe (NPS 6)			
External Diameter (OD)	168.3		mm
Wall Thickness	6.4	7.1	mm
Pipe Grade	359	290	MPa
Material Specification	CSA Z245.1		-
Material Toughness	CAT I		-
Coating Type	Fusion Bonded Epoxy (pipeline) YJ / High Performance Paint (Station)		
Material Designation	Carbon Steel		-
Cathodic Protection	Galvanic system (Corrosion Operating Standard, Galvanic Anode Installation Procedure)		
Components			
Fittings	CSA Z245.11		-
Flanges	CSA Z245.12		-
Valves	CSA Z245.15		-
Design Data			
Class Location	3		-
Design Pressure (DP)	3450		kPa
Hoop Stress at Design Pressure per % SMYS	12.6%	14.1%	
Maximum Operating Pressure (MOP)	3450		kPa
Hoop Stress at MOP per % SMYS	12.6%	14.1%	
Minimum Depth of Cover	1.0		m
Method of Construction	Open Cut / Horizontal Directional Drill (Pipeline) Open Cut (Stations)		-
Strength Test Data			

Test Medium	Water		-
Test Pressure (Min / Max)	4830 / 5175		kPa
Hoop Stress at Strength Test per % SMYS	18.9%	21.1%	
Test Duration	4		Hrs
Leak Test Data			
Test Medium	Water		-
Test Pressure	3795 / 4830		kPa
Hoop Stress at Strength Test per % SMYS	17.6%	19.7%	
Test Duration	4		Hrs

9. The NPS 6 piping will be strength tested after the installation of the pipe, prior to the leak test, for a duration of four hours. The strength test will use water as the test medium at pressures between 4830 and 5175 kPa (1.4 – 1.5x Design Pressure). This corresponds to a maximum 18.9% Specified Minimum Yield Stress (“SMYS”) during the strength test.

10. The NPS 6 piping will be leak tested after the installation of the pipe, following the strength test, for a duration of four hours. The leak test will use water as the test medium at a pressure between 3795 and 4830 kPa (1.1 to 1.4x Design Pressure). This corresponds to a maximum 17.6% SMYS during the leak test.

Table 2: NPS 4 Design Specifications

Description	Design Specification		Unit
Pipe (NPS 4)			
External Diameter (OD)	114.3		mm
Wall Thickness	6.0		mm
Pipe Grade	290		MPa
Material Specification	CSA Z245.1		-
Material Toughness	CAT I		-
Coating Type	Yellow Jacket (Pipeline / Station) High Performance Paint (Station)		
Material Designation	Carbon Steel		-
Cathodic Protection	Galvanic system (Corrosion Operating Standard, Galvanic Anode Installation Procedure)		-
Components			
Fittings	CSA Z245.11		-
Flanges	CSA Z245.12		-
Valves	CSA Z245.15		-
Design Data			
Class Location	3		-
Design Pressure (DP)	6895	3450	kPa
Hoop Stress at Design Pressure per % SMYS	22.6%	11.3%	
Maximum Operating Pressure (MOP)	6895	3450	kPa
Hoop Stress at MOP per % SMYS	22.6%	11.3%	
Minimum Depth of Cover	1.2	1.0	m
Method of Construction	Open Cut	Open Cut	-
Strength Test Data			

Test Medium	Water		-
Test Pressure (Min / Max)	9653 / 10343	4830 / 5175	kPa
Hoop Stress at Strength Test per % SMYS	34.0%	17.0%	
Test Duration	4		Hrs
Leak Test Data			
Test Medium	Water		-
Test Pressure	7585 / 9653	3795 / 4830	kPa
Hoop Stress at Strength Test per % SMYS	31.7%	15.9%	
Test Duration	4		Hrs

11. The NPS 4 piping will be strength tested after the installation of the pipe, prior to the leak test, for a duration of four hours. The strength test will use water as the test medium at pressures between 9653 and 10343 kPa (1.4 – 1.5x Design Pressure). This corresponds to a maximum 33.9% SMYS during the strength test.
12. The NPS 4 piping will be leak tested after the installation of the pipe, following the strength test, for a duration of four hours. The leak test will use water as the test medium at a pressure between 7585 and 9653 kPa (1.1 to 1.4x Design Pressure). This corresponds to a maximum 31.7% SMYS during the leak test.

Construction Timing

13. The proposed construction schedule for the Project is set out in Table 3 below.

Table 3: Proposed Construction Schedule

Survey, Lands Acquisition, Design Completion	September 2021 to January 2022
Receipt of Permits and Approvals	January 2022
Expected LTC Approval	February 2022
Commence Construction	March 2022
Completion of Construction	December 2022
Expected In-service	March 2023
Final Restoration and Inspection	May 2023 to June 2023

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
2. The results of the study are documented in the ER entitled *Greenstone Pipeline Project* included at Exhibit F, Tab 1, Schedule 1, Attachment 1. The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (“Guidelines”).
3. Enbridge Gas supports Stantec’s findings.
4. The objectives of the ER are to:
 - a) document existing environmental features;
 - b) identify potential environmental impacts as a result of construction;
 - c) present mitigation techniques to minimize environmental impacts; and
 - d) provide the pipeline contractor and company inspectors involved in the

construction of the pipeline with general and site-specific guidelines for environmental protection that supplement Enbridge Gas's construction specifications.

5. Details of the study process can be found in Section 1.0 of the ER and details of the route selection process can be found in Section 2.0 of the ER. Details of the consultation program can be found in Section 3.0 of the ER.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, affected third party utilities, municipal and elected officials and identified Indigenous groups. Information pertaining to the input received can be found in Section 3.5 of the ER.
7. A Notice of Study Re-Commencement for the Project was emailed to the Ontario Pipeline Coordinating Committee ("OPCC"), the Municipality of Greenstone, and various federal and provincial government agencies on July 9, 2021 and the Indigenous communities and landowners on July 14, 2021.
8. There are five watercourses associated with the Project that will be crossed using the horizontal directional drill method ("HDD"). Enbridge Gas will adhere to their agreement with the Department of Fisheries and Oceans ("DFO") – Ontario Great Lakes Area (DFO- OGLA/UGL AGREEMENT 2008). Under this agreement Enbridge Gas conducts watercourse crossings using the Enbridge/DFO endorsed Generic Sediment Control Plans which outline a specific set of conditions and mitigation measures. The necessary permits will be obtained from the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNR") prior to the start of construction.

Routing

9. Enbridge Gas retained Stantec to evaluate potential routes for the Project using existing routes, and the consideration of environmental and socio-economic constraints. Details of the routing exercise can be found in Section 2.4 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas's Construction and Maintenance Manual and the recommendations in the ER. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Project Manager in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval in the OEB decision are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction are appropriately addressed.
11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.

12. Using the procedures found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the proposed pipeline Project. Enbridge Gas will complete the EPP prior to mobilization and construction of the Project.
13. At the time of submission of this application, no comments have been received from the OPCC regarding content of the ER. Enbridge Gas will update the OEB regarding the OPCC review process of the ER should further information become available.

Cultural Heritage Assessment

14. A Cultural Heritage Assessment was undertaken by Stantec for the Project and submitted to the Ministry of Heritage, Sport, Tourism and Culture Industries ("MHSTCI") on October 25, 2019 with a letter of acceptance received January 15, 2020. The assessment can be found in Appendix E of the ER.

Archaeological Assessment

15. A Stage 1 Archaeological Assessment ("AA") was completed by Stantec and submitted to the MHSTCI for review on July 12, 2018 and entered into the Ontario Public Register on November 16, 2018. The Stage 1 AA can be found in Appendix F of the ER.

16. A Stage 2 AA was completed by Stantec and submitted to the MHSTCI for review on December 18, 2019 and entered into the Ontario Public Register on January 17, 2020. The Stage 2 AA can be found in Appendix F of the ER.

ENVIRONMENTAL REPORT

1. Due to the size of the ER, a copy has been provided under separate cover. The ER can be found electronically by accessing the link below.

[Greenstone Pipeline Project Environmental Report](#)

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit C, Tab 1, Schedule 1, and described in more detail in Section 2 of the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
2. The PR for the Project follows the public road allowance for the majority of the Project. The only required permanent easement required for the Project was obtained from Greenstone Gold Mines GP Inc.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Transportation;

- MHSTCI;
- Ministry of Environment, Conservation and Parks;
- Ministry of Indigenous Affairs;
- Ministry of Northern Development, Mines, Natural Resources and Forestry; and
- Hydro One.

Municipal:

- Town of Geraldton, Municipality of Greenstone.

Other:

- Indigenous engagement;
 - Landowner agreements; and
 - Utility circulation.
5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
 6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
 7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is updated from the agreement approved by the OEB for use in Enbridge Gas's 2021/22 Storage

Enhancement Project¹. Attachment 3 to this Exhibit is a comparison version of the Temporary Land Use Agreement to the one previously approved by the OEB.

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners for an easement. The standard form Easement Agreement is updated from the agreement approved by the OEB for use in Enbridge Gas's 2021-2022 Storage Enhancement Project². Attachment 4 to this Exhibit is a comparison version of the Easement Agreement to the one previously approved by the OEB.

Land-owner List

9. Attachment 5 to this Exhibit identifies only the directly impacted landowners from whom a permanent or temporary land right is needed.

¹ EB-2020-0256 Decision and Order

² *ibid*

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.

(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN:**

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the Choose an item. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed Choose an item. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:
 - a) The rights hereby granted terminate on the day of , 20.
 - b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
 - c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
 - d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)
Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)
Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)
, Choose an item.

Name & Title (Enbridge Gas Inc.)
I have authority to bind the Corporation.

519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between

(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN:

Legal Description:

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN:

Legal Description:

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of ---- 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.
2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences

and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.

3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.
8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in

this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.

9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.
14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at:

and to the Transferee at: Enbridge Gas Inc.
 P.O. Box 2001
 50 Keil Drive North
 Chatham, Ontario N7M 5M1
 Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.
15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor's Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the

heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called "HST") in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called "Excise Tax Act"), as amended.
- (b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.
- (c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee's obligations under this Clause shall survive this Easement.
17. The Transferor hereby acknowledges that this Easement will be registered electronically.
18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this _____ day of _____ 20__.

Signature (Transferor)
Print Name(s) (and position held if applicable)
Address (Transferor)

Signature (Transferor)
Print Name(s) (and position held if applicable)
Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)
, Choose an item.
Name & Title (Enbridge Gas Inc.)
I have authority to bind the Corporation.
519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the

"Owner")and

ENBRIDGE GAS INC.

(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$ _____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN:**

Legal Description:- labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the Choose an item. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed Choose an item. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.-

1. This Agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the day of , 20.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
- c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, *(if applicable)* the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the ~~gross~~-negligence or wilful misconduct of the Owner.-

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number: |

[]

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between []
(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN: []

Legal Description: []

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING THE PIN/PART OF THE PIN: []

Legal Description: []

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of ~~XX~~ 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.
2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences

and tile drains curbs, gutters, asphalt paving, ~~lockstone~~lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.

3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the ~~Transferor's~~Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the ~~gross~~-negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.
8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in

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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1
Attention: ~~Manager, Land Services~~ Lands Department

heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called “HST”) in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called “Excise Tax Act”), as amended.

~~(b) The Transferee covenants to deliver a Statutory Declaration, Undertaking and Indemnity confirming its HST registration number, which shall be conclusive evidence of such HST registration, and shall preclude the Transferor from collection of HST from the Transferee.~~

~~(b)~~ The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

~~(d)~~ The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee’s obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. ~~The~~ Transferee hereby declares that this easement is being acquired by ~~the~~ Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this _____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)


Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

 Choose an item.
Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

File #	PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	PERMANENT EASEMENT Dimensions (Metres) W x L Hectares	TEMPORARY EASEMENT Dimensions (Metres) W x L Hectares	MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES
G1	62397-0104	UNION GAS LIMITED 50 Keil Drive Chatham, ON N7M 5M1	PCL 27279 SEC TBF; PT LOCATION CL 13022 FULFORD PT 1, 55R11945; GREENSTONE			
FORMER HWY 584						
G2	unpatent	CROWN Land 435 South James St, Suite B001 Thunder Bay, ON P7E 6S7	no description available			e) Union Gas Limited
FORMER HWY 584						
along HIGHWAY 584						
G3	unpatent	CROWN Land 435 South James St, Suite B001 Thunder Bay, ON P7E 6S7	no description available		12 x 25.0 0.030 12 x 25.0 0.030	
FORMER HWY 584						
FIRST AVENUE NORTH						
G4	62413-1829	<div></div> <div></div>	PCL 24354 SEC TBF; MINING CLAIM TB 15214 ASHMORE SRO EXCEPT PT 1, 5, 7 55R2380, PT 1, 2 55R2607, PT 1 55R5589, PT 1, 2 55R8653; S/T LPA56021; GREENSTONE		12 x 25.0 0.030 12 x 25.0 0.030	e) Enbridge Gas Inc (fka Twin City Gas Company Limited c) The Royal Bank of Canada Li) Her Majesty The Queen in Right of Canada as represented by the Minister of National Revenue
along THIRD AVENUE NORTH						
along FOUTH STREET NORTH						
FIRST AVENUE NORTH						
G5	62413-0600	CANADIAN NATIONAL RAILWAY COMPANY 1 Administration Road Concord, ON L4K 1B9	PCL 5290 SEC TBF; THE RIGHT-OF-WAY AND EXTRA LANDS INCLUDING STATION GROUNDS AND DIVISIONAL POINTS LINDSLEY; THE RIGHT-OF-WAY AND EXTRA LANDS INCLUDING STATION GROUNDS AND DIVISIONAL POINTS ERRINGTON; THE RIGHT-OF-WAY AND EXTRA LANDS INCLUDING STATION GROUNDS AND DIVISIONAL POINTS ASHMORE AS IN PPA3309; GREENSTONE			
FIRST AVENUE SOUTH						
along SECOND STREET EAST						
?along LANE						
along FIRST STREET EAST						
SECOND AVENUE SOUTH						
THIRD AVENUE SOUTH						
FOURTH AVENUE SOUTH						
HOGARTH AVENUE						
BEAMISH AVENUE						
BARTON AVENUE						
WARDROPE AVENUE						
MCKENZIE AVENUE						
JACKSON AVENUE						
CLARKE AVENUE						
DRAPER AVENUE						
COCHRANE AVENUE						
GREER AVENUE						
along BENNER AVENUE						
along MAIN STREET						
JOHN STREET						
KING STREET						
QUEEN STREET						
EDITH STREET						
WOOD STREET						
G6	62413-0390	THE CORPORATION OF THE MUNICIPALITY OF GREENSTONE 1800 Main Street, Box 70 Geraldton, ON P0T 1M0	PCL 26773 SEC TBF; FIRSTLY: 1STLY: LOCATION CL 8474 ASHMORE COMPRISING A PT OF MINING CLAIM TB 10558 ASHMORE SRO PT 1 55R9630; 2NDLY: LOCATION CL 8474 COMPRISING PARTS OF MINING CLAIMS TB 10558 & TB 10559 ERRINGTON SRO PT 2, 3, 4 & 5 55R9630; SECONDLY: PT MINING CLAIM TB 10559 ERRINGTON NOT COVERED BY WATERS OF KENOGAMISIS LAKE SITUATE IN THE LITTLE LONG LAC AREA SRO; THIRDLY: PT MINING CLAIM TB 10558 ASHMORE/ERRINGTON NOT COVERED BY THE WATERS OF KENOGAMISIS LAKE SITUATE IN THE LITTLE LONG LAC AREA SRO S/T F106041; GREENSTONE		15 x 172.0 0.258 12 x 15.0 0.018	

File #	PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	PERMANENT EASEMENT	TEMPORARY EASEMENT				MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES			
				Dimensions (Metres)				Dimensions (Metres)				
				W	x	L	Hectares	W	x	L	Hectares	
G7	62413-0327	GREENSTONE GOLD MINES GP INC. 1100 Russell Street, Suite 200 Thunder Bay, ON P7B 5N2	PCL 6365 SEC TBF; PT MINING CLAIM TB 10562 ASHMORE/ERRINGTON NOT COVERED BY THE WATERS OF KENOGAMISIS LAKE SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF KENOGAMISIS LAKE EXCEPT LPA56191, SRO UNIT 8 PL D5; GREENSTONE					15	x	15.0	0.023	l) Roxmark Mines Limited l) Algoma Steel Lac Properties Franco-Nevada Corporation m) Centerra Gold Inc
along OLD ARENA ROAD												
G8	62413-0306	GREENSTONE GOLD MINES GP INC. 1100 Russell Street, Suite 200 Thunder Bay, ON P7B 5N2	PCL 9312 SEC TBF; MINING CLAIM TB 10044 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10046 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10048 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10049 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10050 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE T/W & S/T LPA35266; MINING CLAIM TB 10051 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10052 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10053 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10054 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; PT MINING CLAIM TB 10055 ERRINGTON NOT COVERED BY THE WATERS OF LITTLE LONG LAC SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF LITTLE LONG LAC EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10056 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10057 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10058 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10059 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10060 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10061 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10062 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10063 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969, LPA37493; MINING CLAIM TB 10064 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493; MINING CLAIM TB 10065 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; S/T LPA26924, LPA30608, LT111236; GREENSTONE	15	x	507.5	0.761	5	x	509.0	0.255	e) Hydro One l) Roxmark Mines Limited l) Algoma Steel Lac Properties Franco-Nevada Corporation m) Centerra Gold Inc

File #	PIN	NAME & ADDRESS	PROPERTY DESCRIPTION	PERMANENT EASEMENT	TEMPORARY EASEMENT			MORTGAGE, LIEN/LEASE &/OR ENCUMBRANCES
				Dimensions (Metres)	Dimensions (Metres)		Dimensions (Metres)	
				W x L Hectares	W x L Hectares			
HIGHWAY 11								
G8	62413-0306	GREENSTONE GOLD MINES GP INC. 1100 Russell Street, Suite 200 Thunder Bay, ON P7B 5N2	PCL 9312 SEC TBF; MINING CLAIM TB 10044 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10046 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10048 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10049 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; MINING CLAIM TB 10050 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE T/W & S/T LPA35266; MINING CLAIM TB 10051 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10052 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10053 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10054 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; PT MINING CLAIM TB 10055 ERRINGTON NOT COVERED BY THE WATERS OF LITTLE LONG LAC SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF LITTLE LONG LAC EXCEPT SRO IN LPA37493 T/W & S/T LPA35266; MINING CLAIM TB 10056 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10057 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10058 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10059 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA; MINING CLAIM TB 10060 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10061 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE EXCEPT SRO IN LPA26969; MINING CLAIM TB 10062 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969; MINING CLAIM TB 10063 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA26969, LPA37493; MINING CLAIM TB 10064 ERRINGTON SITUATE IN THE LITTLE LONG LAC AREA EXCEPT SRO IN LPA37493; MINING CLAIM TB 10065 ERRINGTON BEING LAND & LAND COVERED WITH THE WATER OF THAT PT OF MOSHER LAKE WITHIN THE LIMITS OF THIS MINING CLAIM SITUATE IN THE LITTLE LONG LAC AREA RESERVING THE SRO ON & OVER A STRIP OF LAND 1 CHAIN IN PERPENDICULAR WIDTH ALONG THE SHORE OF MOSHER LAKE; S/T LPA26924, LPA30608, LT111236; GREENSTONE	15 x 62 0.093	9 x 62.0 0.056 10 x 62.0 0.062 12.5 x 28.0 0.035 10 x 12.0 0.012	e) Hydro One l) Roxmark Mines Limited l) Algoma Steel Lac Properties Franco-Nevada Corporation m) Centerra Gold Inc		

INDIGENOUS¹ CONSULTATION

Indigenous Consultation

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy, Northern Development and Mines ("MENDM")² with a project description for the Hardrock Greenstone Project³ on October 30, 2019. The project description is set out at Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from the MENDM dated January 30, 2019 indicating that the MENDM had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified five Indigenous communities to be consulted with. A copy of the Delegation Letter is provided at Attachment 2 to this Exhibit.

¹ Enbridge has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

² On June 18, 2021, the Ontario government implemented changes to several ministries. The Ministry of Energy will continue to handle matters pertaining to delegation of Duty to Consult, while the rest of the MENDM has been combined with the former Ministry of Natural Resources and Forestry to become the Ministry of Northern Development, Mines, Natural Resources and Forestry.

³ The Hardrock Greenstone Project was the original name for the Greenstone Pipeline Project. Subsequent to the submission of the Project description to the MENDM in 2019, the Project experienced a delay to its planned in-service-date and, when reinitiated, was renamed to the Greenstone Pipeline Project.

4. Due to the delay in the in-service date of the project, a project description was re-submitted to the MENDM under the Greenstone Pipeline Project name on May 10, 2021. This updated project description is set out at Attachment 3 to this Exhibit.
5. On June 4, 2021 the MENDM determined that the project presented in the May 10, 2021 submission, is not materially different from the project previously reviewed. As such, the community list and delegation letter set out at Attachment 2 to this Exhibit is still current and valid for the Project.
6. This Indigenous Consultation Report (“ICR”) was provided to the Ontario Ministry of Energy (“MOE”) on September 10, 2021. The MOE will review Enbridge Gas’s consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas’s consultation has been sufficient. Upon receipt of the MOE’s decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by the MOE will be included as Attachment 4 to this Exhibit.

Aboriginal Engagement Program Objectives

7. The design of the Aboriginal engagement program was based on adherence to the OEB’s Guidelines and Enbridge Gas’s *Indigenous Peoples Policy* (“Policy”) and principles as follows:
 - Enbridge Inc. has instituted a company-wide Policy (set out in Attachment 5 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which includes, among other things, respect for traditional ways and land, heritage sites, the environment and traditional knowledge.
 - Enbridge Gas aims to establish meaningful relationships, provide timely exchanges of information, understand and address Indigenous Project-

specific concerns, and ensure ongoing dialogue about its projects, their potential implications and benefits.

- Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

8. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups about the Project. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Aboriginal Engagement Program Activities

9. Enbridge Gas conducts its Indigenous consultation generally through phone calls, in-person meetings, project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives provide an overview of the project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any project-related impacts. In order to accurately document Indigenous engagement activities and to ensure follow-up, applicable supporting documents are tracked using a database.

Ongoing Aboriginal Engagement Activities

10. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and will endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and will seek

information on the exercise of, and potential impacts to, Aboriginal and Treaty rights, traditional land use in the Project area and how any potential Project-related impacts can be mitigated.

11. Attachment 6 to this Exhibit contains a summary of Enbridge Gas's Indigenous consultation activities for the Project. Attachment 7 to this Exhibit contains the ICR and associated attachments for the Project.
12. The information presented in Attachment 6 and Attachment 7 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including September 8, 2021, however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Indigenous rights and interests are addressed as appropriate.
13. On July 27, 2021, Enbridge Gas was advised by legal counsel from Olthuis Kleer Townshend LLP, that they will be representing Aroland First Nation, Ginoogaming First Nation and Animbiigoo Zaagi'igan Anishinaabek ("3 First Nations") with respect to this Project. At the request of the 3 First Nations, Enbridge Gas delayed the filing of this application. Enbridge Gas has since been in discussions with legal counsel for the 3 First Nations regarding how they would like to be engaged on the Project and possible economic or other opportunities that can be provided to the 3 First Nations. Enbridge Gas has advised counsel for the 3 First Nations that it has filed the application with the OEB.

Enbridge Gas Distribution – Hardrock Gold Mine Pipeline Project Summary for Ministry of Energy

1. Introduction

This Summary Report has been prepared to provide the Ministry of Energy (“MOE”) with an overview of the Hardrock Gold Mine Pipeline Project (“Project”), to support the preparation of a contact list of indigenous communities that may have an interest in the Project. The project was first initiated in 2015 at which time three (3) indigenous communities were identified and consulted with, however due to delays in the gold mine schedule the project was deferred. With the project now moving forward and under the new process, Enbridge Gas requires the MOE to provide a list of Indigenous communities to be consulted.

1.1 Project Overview

Enbridge Gas Distribution (“Enbridge”) is proposing to construct approximately 12 kilometers of new NPS 6-inch diameter natural gas pipeline to service the proposed Greenstone Gold Mine with clean affordable natural gas. The proposed pipeline will be installed within the Municipality of Greenstone right of way and through GGMs property. The pipeline will commence at the existing Enbridge Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the GGM property south of TransCanada Highway 11 350m east of Lahtis Rd. A map indicating the proposed pipeline location is shown in Figure 1 (attached).

The following co-ordinates define the start point and end point of the project:

Location	Latitude	Longitude
Enbridge Gas Take-off	49°45'33.54"N	86°57'45.86"W
Sales Meter Station	49°40'36.7"N	86°58'38.8"W

2. Regulatory Requirements and Approvals

Ontario Energy Board (“OEB”) reviews and approval is required before this project can proceed. As part of that application, an Environmental Review (ER) will be conducted in accordance with the OEB Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario (2016). The ER for this Project is anticipated to be completed and submitted to the OEB as early as June 2020, and the proposed project to be in service by April 2022. Other permits and authorizations for the project will be determined and may be necessary at the Federal, Provincial and Municipal levels.

3. Environmental Planning Process

The environmental planning process for the Project was initiated in September 2015 by Enbridge Gas, with support provided throughout the process by consultant archaeologists, cultural heritage specialists, and biologists. The following provides a general overview of the environmental planning process for the Project:

- **Complete an Environmental Protection Plan (EPP)**
 - Describe the proposed work necessary for the Project;
 - Describe the procedures that will be followed during construction of the facilities;
 - Identify potential environmental impacts and recommend measures to minimize those impacts; and
 - Describe the public consultation opportunities.
- **Complete all necessary studies and assessments**
 - An Archaeological Assessment will be conducted by a licensed archaeologist in accordance with the Ministry of Tourism, Culture and Sport (MTCS) guidelines to identify known or potential archaeological resources within the Project area and will develop an appropriate mitigation plan if required.
 - A heritage specialist will review the running line for potential cultural heritage landscapes and built heritage resources and will develop an appropriate mitigation plan if required.
 - A certified biologist will review the running line for potential species at risk and determine if any species will be impacted by construction activities and will develop an appropriate mitigation plan if required.
- **Obtain all necessary environmental permits and approvals**
 - Enbridge Gas will work with all relevant governing agencies (i.e. the Ministry of Natural Resources and Forestry (MNR)) to obtain any permit and/or approval should it be necessary.

4. Consultation

Consultation is an important part of the environmental planning process and may include discussions with the relevant federal and provincial agencies, municipalities, interested and potentially affected landowners, and interest groups, as well as First Nations and Metis Nations as identified by the MOE.

This project was first initiated in 2015 at which time Enbridge Gas has met with the Mayor, Councillors, and the public, First Nations and Métis communities to discuss and review the project. However due to delays in the gold mine schedule this process was deferred. Enbridge Gas will also meet with any directly affected landowners.

5. Project Activities

The pipeline will be installed using Enbridge's standard construction practices which include grading the site, digging the trench as well as using the horizontal directional drill method, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition.

6. Summary and Conclusion

The purpose of this report is to provide MOE with preliminary information regarding the Project and acquire a list of Indigenous communities that may be interested in providing feedback during the project planning process. Field work and data collection will be undertaken to determine the potential effects of this Project during the construction, and operation phases. Mitigation measures to manage these potential effects will be identified and will include proposed monitoring and contingency plans which will be implemented to ensure effects are minimized.

Enbridge Gas Distribution – Hardrock Gold Mine Pipeline Project

Figure One



Ministry of Energy, Northern
Development and Mines

Ministère de l'Énergie, du
Développement du Nord et des
Mines



77 Grenville Street
6th Floor
Toronto ON M7A 2C1

77, rue Grenville
6^e étage
Toronto ON M7A 2C1

January 30, 2020

VIA EMAIL

Wendy Landry
Senior Advisor, Indigenous, Municipal and Stakeholder Relations
Enbridge Gas Inc.
1211 Amber Drive
Thunder Bay, Ontario P7B 6M4

Re: Hardrock Gold Mine Pipeline Project

Dear Wendy Landry:

Thank you for your email dated October 29, 2019 notifying the Ministry of Energy, Northern Development and Mines (ENDM) of Enbridge Gas Inc.'s (Enbridge) intention to apply for Leave to Construct for Hardrock-Greenstone Gold Mine Pipeline Project (the Project).

I understand that Enbridge is proposing to construct approximately 12 km of new NPS 6-inch diameter natural gas pipeline to service the proposed Greenstone Gold Mine (GGM) with natural gas. The proposed pipeline will be installed within the Municipality of Greenstone right of way and through GGMs property. The pipeline will commence at the existing Enbridge Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the GGM property south of TransCanada Highway 11, 350 m east of Lahtis Road.

On behalf of the Government of Ontario (the Crown), ENDM has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of communities in the area. In doing so, ENDM has determined that the Project may have the potential to affect First Nation communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's Constitution Act 1982.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Aboriginal communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultation obligations are in addition to public and Aboriginal consultations imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents.

Such a delegation by the Crown to proponents is routine practice.

I am writing to advise you that on behalf of the Crown – including all provincial ministries – that ENDM is delegating the procedural aspects of consultation in respect of the Project to Enbridge through this letter. ENDM expects that Enbridge will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's assessment of First Nation and Métis community rights and potential project impacts, the following Aboriginal communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project. This list is provided on behalf of the Crown, including ENDM, the Ministry of the Environment, Conservation and Parks, the Ministry of Natural Resources and Forestry, Ministry of Heritage, Sport, Tourism and Culture and the Ministry of Transportation.

Community	Mailing Address
Ginoogaming First Nation	P.O. Box 89 Longlac, ON P0T 2A0
Aroland First Nation	PO Box 10 Aroland, ON P0T 1B0
Long Lake No.58 First Nation	209 Otter Street, P.O. Box 609 Longlac, ON P0T 2A0
Greenstone Métis Council	PO Box 825 211-401R 4th Ave Geraldton, ON P0T 1M0
Red Sky Métis Independent Nation	406 East Victoria Avenue Thunder Bay, ON P7C 1A5

Note: Please copy MNO head office on correspondence to regional councils:

Métis Consultation Unit

Métis Nation of Ontario Head Office

500 Old St. Patrick Street, Unit D, Ottawa, Ontario, K1N 9G4

Fax: (613) 725-4225

This rights-based consultation list is based on information that is subject to change. Aboriginal communities may make new rights assertions at any time, and other developments can occur that may require additional Aboriginal communities to be notified and/or consulted. If you become aware of potential rights impacts on communities that are not listed above at any stage of project design, consultation, approval, construction and operation, please bring this to the attention of ENDM with any supporting information regarding the claim. ENDM will then assess whether it is necessary to include the community on the rights-based consultation list above.

ENDM is assuming a coordinating role within government in relation to rights-based Aboriginal consultation on the Project. If you have any questions or concerns please contact: Jason McCullough, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines at Jason.McCullough@ontario.ca or 416-526-2963.

Acknowledgement

ENDM requests that you, as the Proponent, acknowledge this Crown delegation by letter, including express acceptance by you, the Proponent, of the within delegated procedural consultation responsibilities.

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact Jason McCullough (see above).

Sincerely,



Dan Delaquis

A/Manager

Indigenous Energy Policy

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

On behalf of the Crown, please be advised that your responsibilities as Proponent for this Project include:

- providing notice and information about the Project to Aboriginal communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Aboriginal community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Aboriginal community as part of the consultation process will be collected, stored, used, and shared for their approval;

- identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;
- following up, as necessary, with Aboriginal communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
 - gathering information about how the Project may adversely affect Aboriginal or treaty rights;
 - bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.), and considering reasonable requests by communities for capacity funding to assist them to participate effectively in the consultation process;
 - considering and responding to comments and concerns raised by Aboriginal communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
 - as appropriate, discussing and implementing changes to the Project in response to concerns raised by Aboriginal communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
 - informing Aboriginal communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Aboriginal community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Aboriginal community during the course of consultation, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation

process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time during the consultation process. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Aboriginal community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Aboriginal communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment and other regulatory approvals.

If you reach a business arrangement with an Aboriginal community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such arrangement that may relate to or affect the Crown's obligations, and that the community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Aboriginal communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Aboriginal communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Aboriginal communities was sufficient;

- determining in the course of Project approvals whether accommodation of Aboriginal communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Aboriginal communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Aboriginal communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Aboriginal communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Aboriginal communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Aboriginal communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and
- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Aboriginal communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;

- avoiding the Aboriginal interest;
- environmental monitoring; and
- other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Aboriginal communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Aboriginal communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Aboriginal community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.



Adam Stiers
Manager Regulatory Applications
Leave to Construct
Regulatory Affairs

Tel: (519) 436-4558
Email: adam.stiers@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

May 10, 2021

VIA EMAIL – dan.delaquis@ontario.ca

Ministry of Energy, Northern Development and Mines
Dan Delaquis
Manager, Indigenous Energy Policy
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3

Dear Mr. Delaquis:

Re: Greenstone Pipeline Project Summary

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy, Northern Development and Mines (“MENDM”) with a description of projects in the planning process, such that the MENDM can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MENDM that Enbridge Gas Inc. (“Enbridge Gas”) is planning to construct a new natural gas pipeline to provide distribution service to the Greenstone Project near the Town of Geraldton, Ontario. The Greenstone Project is an open-pit gold mine that will be operated by Greenstone Gold Mines. Enbridge Gas’s Greenstone Pipeline Project (the “Project”) will require the construction of a new natural gas pipeline commencing at an existing Enbridge Gas valve site north of Geraldton and terminating at the customer station on Greenstone Gold Mines’ property, south of Geraldton. The proposed pipeline Project will be constructed entirely within municipal boundaries.¹ The Project will require Enbridge Gas to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MENDM to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that may be interested in being consulted and providing feedback during the project planning process.

Attachment 1 contains a description of the Project’s characteristics and its location for the MENDM’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

(Original Signed)

Adam Stiers
Manager, Regulatory Applications – Leave to Construct

¹ Traversing properties owned by the Ministry of Transportation (“MTO”), the Town of Geraldton and Greenstone Gold Mines.

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Attachment 1: Project Description

1.0 Project Summary

Enbridge Gas Inc. ("Enbridge Gas") has identified the need to construct approximately 13 km of Nominal Pipe Size ("NPS") 6 inch, Extra High Pressure ("XHP") steel ("ST") natural gas pipeline (the "Project") to provide gas distribution service to the proposed Greenstone Project, an open pit gold mine located near Geraldton, Ontario. The Greenstone Project will be operated by Greenstone Gold Mines. The proposed pipeline is located entirely within the Municipality of Greenstone, Ontario near the Town of Geraldton. The Project is proposed to be placed into-service by March 2023.

Proposed Locations	Approximate Latitude	Approximate Longitude
Start Point	49.759253	-86.962785
End Point	49.677414	-86.976737

Figure 1 below shows the Study Area together with preferred and alternative routes being considered for the Project:

- Section 1 of the Project (Alternative 1A) will tie into an existing Enbridge Gas valve site located approximately 3.5 km north of Geraldton and is located adjacent to the existing TransCanada pipeline. From there it travels south along Highway 584 to the north end of Geraldton.
- Three route alternatives are being considered for Section 2 of the proposed pipeline that passes through the Town of Geraldton. Alternative 2A predominantly follows Main Street from the north end of Geraldton to the south end of Geraldton. Alternative 2B, the preferred alternative, predominantly follows 1st Street East from the north end of Geraldton to the south end of Geraldton.² Alternative 2C travels around the Town of Geraldton to the east from the north end of Geraldton to the south end of Geraldton.
- Section 3 (Alternative 3A) of the Project travels from the south end of Geraldton along Old Arena Road to a point just west of Mosher Lake where the proposed pipeline will continue south and terminate at the customer station on Greenstone Gold Mines property, just south of Highway 11.

Where possible, the Project will be located within existing road allowances. Permanent easement will be required on the Greenstone Gold Mines property. Temporary working space and laydown areas may also be required adjacent to these areas to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report ("ER") for the Project has been initiated. The ER will examine the preliminary preferred and alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. Engineering design is expected to be finalized during the permitting stage of the Project.

² Alternative 2A turns eastward after entering Geraldton onto 3rd Avenue North for about 150 metres, then turns southward onto 4th Street North which becomes 2nd Street East, then turns westward onto 1st Avenue South, then turns south onto 1st Street East continuing to Benner Avenue where it turns west and runs approximately 150 metres before turning south onto Main Street which becomes Highway 584.

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2.0 Environmental Report, Authorizations and Approvals Required

An ER for the Project will be prepared in accordance with the Ontario Energy Board's ("OEB") *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines in Ontario, 7th Edition* 2016 (the "Guidelines"), with support provided by consultant archaeologists, cultural heritage specialists, and environmental professionals.³ The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed and submitted to the OEB as early as June 2021. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal:

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Ministry of Transportation;
- Ministry of Heritage, Sports, Tourism and Culture Industries ("MHSTCI");
- Ministry of Environment, Conservation and Parks;
- Ministry of Indigenous Affairs;
- Ministry of Natural Resources and Forestry; and
- Hydro One.

Municipal:

- Town of Geraldton, Municipality of Greenstone; and

Other:

- Indigenous engagement;
- Landowner agreements; and
- Utility circulation.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2015 and continue today in preparation for the commencement of construction in Q2 of 2022.⁴ Pursuant to the Guidelines, an ER will be prepared and geotechnical and archaeological studies have been completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained

³ The ER will describe proposed Project works, identify route options and an environmentally preferred route, describe construction procedures, identify potential environmental impacts and recommend mitigation measures, and describe consultation opportunities. An archaeological assessment has been conducted by a licensed archaeologist in accordance with MHSTCI guidelines to identify archaeological resources in the Project area and to develop appropriate mitigation plans, as required. A heritage specialist has reviewed the running line for potential cultural heritage landscapes and built heritage resources and will develop appropriate mitigation plans, as required. A qualified biologist has reviewed the running line for potential species at risk that will be impacted by construction activities and will develop appropriate mitigation plans, as required.

⁴ Archaeological Assessment has been conducted.

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from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, digging a trench, installing the welded pipeline in the trench, testing the pipeline, and restoring the area to its original condition. Normal depth of ground cover over the pipeline will be 1.2 metres. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

The area in which the Project is to be constructed is within the Municipality of Greenstone near the Town of Geraldton, Ontario. Where possible, the Project will be constructed in previously disturbed corridors. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will allow Greenstone Gold Mines to proceed with its proposed Greenstone Project by providing access to safe, reliable and affordable natural gas.

6.0 Contact Information

Regulatory Applications:

Adam Stiers

adam.stiers@enbridge.com

Office: 519-436-4558

Cell: 519-350-5196

Community & Indigenous Engagement:

Wendy Landry

wendy.landry@enbridge.com

807-684-8868

SUFFICIENCY LETTER

1. The sufficiency letter provided by the Ministry of Energy for the Greenstone Pipeline Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Enbridge recognizes the diversity of Indigenous Peoples who live where we work and operate. We understand that the history of Indigenous Peoples in both Canada and the United States has had destructive impacts on the social and economic wellbeing of Indigenous Peoples. Enbridge recognizes the importance of reconciliation between Indigenous communities and broader society. Positive relationships with Indigenous Peoples, based on mutual respect and focused on achieving common goals, will create constructive outcomes for Indigenous communities and for Enbridge.

Enbridge commits to pursuing sustainable relationships with Indigenous Nations and groups in proximity to where Enbridge conducts business. To achieve this, Enbridge will govern itself by the following principles:

- We recognize the legal and constitutional rights possessed by Indigenous Peoples in Canada and in the U.S., and the importance of the relationship between Indigenous Peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) within the context of existing Canadian and U.S. law and the commitments that governments in both countries have made to protecting the rights of Indigenous Peoples.

- We engage in forthright and sincere consultation with Indigenous Peoples about Enbridge's projects and operations through processes that seek to achieve early and meaningful engagement so their input can help define our projects that may occur on lands traditionally used by Indigenous Peoples.
- We commit to working with Indigenous Peoples to achieve benefits for them resulting from Enbridge's projects and operations, including opportunities in training and education, employment, procurement, business development, and community development.
- We foster understanding of the history and culture of Indigenous Peoples among Enbridge's employees and contractors, in order to create better relationships between Enbridge and Indigenous communities.

This commitment is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans.

Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

Aroland First Nation (“AFN”)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On May 20, 2020, an Enbridge representative emailed the AFN representative to provide details on the Greenstone Pipeline Project (“Project”) including a map of the study area.</p> <p>On May 26, 2021, an Enbridge representative emailed the AFN representative to advise that the Project, which had been delayed in 2020, had been reinstated.</p> <p>On July 7, 2021, an Enbridge representative emailed the AFN representative to introduce themselves as they are new to the role. The Enbridge representative requested a meeting with the AFN representative to discuss the Project.</p> <p>On July 14, 2021, an Enbridge representative emailed the AFN representative with the Notice of Commencement for the Project and asked for any feedback by August 12, 2021.</p> <p>On July 22, 2021, an Enbridge representative emailed the legal representation for AFN to provide a Project description and additional information on the Project.</p> <p>On September 1, 2021, an agreement was reached between Enbridge and AFN.</p> <p>On September 8, 2021, Enbridge received an executed copy of the agreement from a representative of AFN.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On July 16, 2021, a lawyer representing AFN emailed the Enbridge representative to advise that she would be working with the community on this Project.</p>

Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>AFN's counsel asked which application Enbridge is applying for before the OEB and under what section of the Act. She asked that Enbridge provide her with more detailed information regarding the Project. She asked that Enbridge hold off on filing the Application until the parties can agree on a process for engagement. On September 1, 2021, Enbridge reached an agreement in principle with AFN regarding capacity funding and a process for engagement. AFN's counsel was advised that Enbridge would be filing the Application on September 10, 2021. The parties agreed that engagement will be ongoing during the OEB process and for the life of the Project. AFN's counsel expressed an interest in discussing mitigation measures in relation to the Project, obtaining economic opportunities and financial benefits.</p>
Does the community have any outstanding concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>To date, AFN has not raised any Project-related concerns; however, they have not yet reviewed the Environmental Report and Project information in detail. Enbridge will continue to engage with AFN to determine how any Project-related impacts on AFN's rights and interests can be avoided, mitigated or accommodated, as appropriate.</p>
Ginoogaming First Nation (GFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On May 20, 2020, an Enbridge representative emailed the GFN representative to provide details on the Project including a map of the study area.</p> <p>On May 26, 2021, an Enbridge representative emailed the GFN representative to advise that the Project, which had been delayed in 2020, had been reinstated.</p> <p>On July 7, 2021, an Enbridge representative emailed the GFN representative to introduce themselves as they are</p>

		<p>new to the role. The Enbridge representative requested meeting with the GFN representative to discuss the Project.</p> <p>On July 14, 2021, an Enbridge representative emailed the GFN representative with the Notice of Commencement for the Project and asked for any feedback by August 12, 2021.</p> <p>On July 22, 2021, an Enbridge representative emailed the legal counsel for GFN to provide a Project description and additional information on the Project.</p> <p>On September 1, 2021, an agreement was reached between Enbridge and GFN.</p> <p>On September 8, 2021, Enbridge received an executed copy of the agreement from a representative of GFN.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On July 15, 2021, a lawyer representing GFN emailed the Enbridge representative to advise that she would be working with the community on this Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>GFN's counsel asked which application Enbridge is applying for before the OEB and under what section of the Act. She asked that Enbridge provide her with more detailed information regarding the Project. She asked that Enbridge hold off on filing the Application until the parties can agree on a process for engagement. On September 1, 2021, Enbridge reached an agreement in principle with GFN regarding capacity funding and a process for engagement. GFN's counsel was advised that Enbridge would be filing the Application on September 10, 2021. The parties agreed that engagement will be ongoing during the OEB process</p>

		and for the life of the Project. GFN's counsel expressed an interest in discussing mitigation measures in relation to the Project, obtaining economic opportunities and financial benefits.
Does the community have any outstanding concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>To date, GFN has not raised any Project-related concerns; however, they have not yet reviewed the Environmental Report and Project information in detail. Enbridge will continue to engage with AFN to determine how any Project-related impacts on AFN's rights and interests can be avoided, mitigated or accommodated, as appropriate.</p>
Long Lake No. 58 First Nation (LLFN)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On May 20, 2020, an Enbridge representative emailed the LLFN representative to provide details on the Project including a map of the study area.</p> <p>On May 26, 2021, an Enbridge representative emailed the LLFN representative to advise that the Project, which had been delayed in 2020, had been reinstated. The Enbridge representative asked who would be the contact to engage with.</p> <p>On July 7, 2021, an Enbridge representative emailed the LLFN representative to introduce themselves as they are new to the role. The Enbridge representative requested a meeting with the LLFN representative to discuss the Project.</p>

		<p>On July 14, 2021, an Enbridge representative emailed the LLFN representative with the Notice of Commencement and asked for any feedback by August 12, 2021.</p> <p>On July 26, 2021, the Enbridge representative, following a telephone call with LLFN, sent out a calendar invite for a virtual meeting on the Project for August 13, 2021.</p> <p>On August 13, 2021, Enbridge and LLFN met virtually to discuss the Project.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p>	<p>On July 8, 2021, the LLFN representative emailed the Enbridge representative to introduce himself as the new Environmental Coordinator. The parties discussed setting up a meeting to speak about the Project.</p> <p>On July 9, 2021, a different LLFN representative responded, providing their contact information for setting up a meeting.</p> <p>On July 14, 2021, an Enbridge representative emailed the LLFN representative with the Notice of Commencement for the Project and asked for any feedback by August 12, 2021.</p> <p>Also on July 14, the LLFN representative responded to acknowledge the Notice of Study Re-Commencement letter and advise that LLFN is trying to determine a time for a meeting.</p>
<p>Did the community members or representatives have any</p>	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p>	<p>At the virtual meeting on August 13, 2021, the LLFN representative asked if this pipeline will service the Greenstone Gold Mine generator? The Enbridge representative advised that yes, to produce Hydro to power the plant.</p> <p>The LLFN representative asked for confirmation that LLFN is on the distribution list for the Environmental</p>

questions or concerns?		<p>Report. The Enbridge representative assured them that LLFN will receive a copy of the Environmental Report.</p> <p>The LLFN representative stated that they are interested in the procurement process, and construction dates; if there are potential opportunities to participate in construction activities and procurement. The Enbridge representative clarified that Enbridge does its own work, but there are opportunities for subcontracting.</p> <p>The LLFN representative stated they support the mine, and the mine needs this gas line. They advised that they understand that the level of engagement is not the same as Greenstone Gold Mine, that the Project is on municipal property and lands that are already disturbed. They advised they are aware that Enbridge has to meet MOE standards and indicated Long Lake would like to be involved in monitoring, management and ongoing engagement. The Enbridge representative stated that communication will be ongoing.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>At this time, LLFN does not have any outstanding concerns. Enbridge will continue to engage with LLFN regarding their interests in the Project. Engagement will be ongoing for the life of the Project.</p>
Greenstone Metis Council (GMC)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On May 20, 2020, an Enbridge representative emailed the GMC representative to provide details on the Project including a map of the study area.</p> <p>On May 26, 2021, an Enbridge representative emailed the GMC representative to advise that the Project, which had been delayed in 2020, had been reinstated. The Enbridge representative inquired about a revised budget</p>

		<p>and requested some times to meet with GMC to discuss the Project.</p> <p>On June 16, 2021, a virtual meeting was held between GMC and Enbridge.</p> <p>The Enbridge representatives reviewed the presentation and Project map with GMC.</p> <p>The Enbridge representatives explained the purpose of the Project:</p> <ul style="list-style-type: none"> • 13km distribution pipe and modifications to Mainline tie-in Enbridge Gas customer sales meter station on customer property • Customer to provide house piping connecting sales meter station to equipment • Customer to provide power service and dedicated telephone line for telemetry • Proposed In service date of March 1, 2023. <p>The Enbridge representative went over the environmental aspects of the Project including the water crossings and Species at Risk. They provided the timelines for the Project and explained how the OEB process works.</p> <p>On June 30, 2021, an Enbridge representative emailed the link for the video on Horizontal Directional Drilling as per the request at the meeting on June 16, 2021.</p> <p>On July 14, 2021, an Enbridge representative emailed the GMC representative with the Notice of Study Re-Commencement and asked for any feedback by August 12, 2021.</p>
Was the community responsive/did you have direct contact with	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Yes, Enbridge and GMC have exchanged correspondence and information in relation to the Project. A virtual meeting was held on June 16, 2021.</p>

the community?			
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	GMC Question	Enbridge Response
		The GMC representative asked what was the purpose of the line?	The Enbridge representative advised that the Project was to service the Greenstone Gold Mine.
		The GMC representative asked if the pipe will be stainless or high-pressure steel piping?	The Enbridge representative advised that the pipe would be high pressure steel with two different coatings.
		The GMC representative asked how the pipe is kept safe from the underground water.	The Enbridge representative advised that the pipe is laid over 10m deep and therefore is below the waterline.
		The GMC representative asked when the construction will start for the Project?	The Enbridge representative advised that, subject to OEB approval, Enbridge hopes to commence construction in the spring of 2022.
		The GMC representative asked about the environmental study and if they could review it.	The Enbridge representative advised they will forward the Environmental report once it has been completed and that GMC will have an opportunity to provide any comments on the report.
		The GMC representative asked how close the work will be to the residential areas?	The Enbridge representative advised that the work will be completed outside of town in a location where few homes are around.
Does the community	<input type="checkbox"/> Yes	At this time, GMC does not have any outstanding questions or concerns related to the Project; however.	

have any outstanding concerns?	<input checked="" type="checkbox"/> No	Enbridge will continue to engage with GMC.
Red Sky Metis Independent Nation (“RSMIN”)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On May 20, 2020, an Enbridge representative emailed the RSMIN representative to provide details on the Project including a map of the study area.</p> <p>On May 26, 2021, an Enbridge representative emailed the RSMIN representative to advise that the Project, which had been delayed in 2020, had been reinstated. The Enbridge representative asked RSMIN to confirm the appropriate contact with whom to discuss the Project.</p> <p>On July 7, 2021, an Enbridge representative emailed the RSMIN representative to introduce themselves as they are new to the role. The Enbridge representative requested a meeting with the RSMIN representative to discuss the Project. The RSMIN representative responded on the same day agreeing to a meeting and asking for the resources in advance of the meeting.</p> <p>On July 9, 2021, Enbridge and RSMIN agreed to meet virtually regarding the Project on July 15. The Enbridge representative emailed the the RSMIN representative a copy of the presentation for their review prior to the meeting.</p> <p>On July 14, 2021, an Enbridge representative emailed the RSMIN representative with the Notice of Study Re-Commencement and asked for any feedback by August 12, 2021.</p> <p>On July 15, 2021, a virtual meeting was held between RSMIN and Enbridge. The Enbridge representatives reviewed the presentation and Project map with RSMIN.</p>

		<p>The Enbridge representatives explained the purpose of the Project:</p> <ul style="list-style-type: none"> • 13km distribution pipe and modifications to Mainline tie-in Enbridge Gas customer sales meter station on customer property • Customer to provide house piping connecting sales meter station to equipment • Customer to provide power service and dedicated telephone line for telemetry • Proposed in service date of March 1, 2023. <p>The Enbridge representative went over the environmental aspects of the Project including the water crossings and Species at Risk. They provided the timelines for the Project and explained how the OEB process works.</p> <p>On July 20, 2021, the Enbridge representative emailed the RSMIN representative to confirm the use of a description of the RSMIN for the environmental report and advise that they would send them a copy of the Environmental report once it has been completed. RSMIN granted permission to use the text as written.</p> <p>On August 11, 2021, the Enbridge representative sent the RSMIN representative a link of the Environmental Report.</p> <p>On August 19, 2021, the RSMIN representative confirmed receipt of the email containing the link to the Report.</p>
Was the community responsive/did you have direct contact with	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Yes, both Enbridge and RSMIN have exchanged correspondence and information in relation to the Projects. On June 16, 2021, Enbridge and RSMIN met virtually to discuss the Project..</p>

the community?			
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RSMIN Question	Enbridge Response
		The RSMIN representative asked if we would be doubling the line that already exists?	The Enbridge representative responded that Geraldton is serviced by its own distribution line that is smaller and under less pressure. The Enbridge representative explained that the new line will service the mine only.
		The RSMIN representative asked if Enbridge hires contractors to do the bush clearing and rock blasting?	The Enbridge representative responded that Young's Forestry out of North Bay/Sturgeon Fall received the contract for the work.
		The RSMIN representative asked what trees are being removed?	The Enbridge representative advised that they would be removing small birch, poplar, coniferous, shrubs and small trees. Enbridge will be mitigating the tree removal during restoration with tree planting.
		The RSMIN representative asked if when going through town, the line would follow the existing line that services Geraldton?	The Enbridge representative responded that some streets will have two lines but the municipal line meanders throughout the town.
		The RSMIN representative asked whether the gas line would be decommissioned once the mine has finished operating?	The Enbridge representative responded that the line will be decommissioned but it will remain in-ground to

			mitigate environmental impact.
		The RSMIN representative asked how Enbridge manages leaks, if one were to occur. They asked whether there are shut-off points and how Enbridge plans to address leaks.	The Enbridge representative responded that if an leak/incident were to occur, a crew would come out to do the repair. Depending on the severity of the leak, the line may need to be shut down but most likely a by-pass repair method would be used. The crew would weld fittings, install a go-around pipe, fix the leak then remove the by-pass.
		The RSMIN representative asked if Enbridge would be going through bedrock when going under the river?	The Enbridge representative responded that a horizontal directional drill (HDD) is used. The Enbridge representative advised they would send a video to the RSMIN on HDD for their information.
		The RSMIN representative advised that the area has been traditional territory for Metis people since the 1600s and explained that Enbridge may come across artifacts. RSMIN asked that Enbridge notify RSMIN if they identify artifacts.	The Enbridge representative responded that there is a cultural heritage report that will be included with the Environmental Report so they will be able to review that information as well and identify any concerns.

		The RSMIN representative asked whether Enbridge would think about the bumblebees when clearing trees. The RSMIN representative mentioned the bumblebees live underground and need food. Is Enbridge planting anything so the bees have food, like dandelions?	The Enbridge representative responded that planting wildflowers would be easy to do and the representative would speak to Stantec for advice on what plants are native to the area so this concern can be addressed.
		The RSMIN representative asked when the Environmental Report would be ready for their review?	The Enbridge representative responded that it would be available in about 3 weeks and they would send it to them once it has been finalized.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	At this time, RSMIN does not have any outstanding questions or concerns related to the Project. Enbridge will continue to engage with RSMIN in relation to the Project.	
Animbiigoo Zaagi'igan Anishinaabek (AZA)			
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	On July 27, 2021, an Enbridge representative emailed the AZA representative to provide details on the Proejct, including the Notice of Commencement. On September 1, 2021, an agreement was reached between Enbridge and AZA.	

		On September 8, 2021, Enbridge received an executed copy of the agreement from a representative of AZA.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	On July 16, 2021, a lawyer representing AZA emailed the Enbridge representative to advise that she would be working with the community on this Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	AZA's counsel asked which application Enbridge is applying for before the OEB and under what section of the Act. She asked that Enbridge provide her with more detailed information regarding the Project. She asked that Enbridge hold off on filing the Application until the parties can agree on a process for engagement. On September 1, 2021, Enbridge reached an agreement in principle with AZA regarding capacity funding and a process for engagement. AZA's counsel was advised that Enbridge would be filing the Application on September 10, 2021. The parties agreed that engagement will be ongoing during the OEB process and for the life of the Project. AZA's counsel expressed an interest in discussing mitigation measures in relation to the Project, obtaining economic opportunities and financial benefits.
Does the community have any outstanding concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	To date, AZA has not raised any Project-related concerns; however, they have not yet reviewed the Environmental Report and Project information in detail. Enbridge will continue to engage with AZA to determine how any Project-related impacts on AZA's rights and interests can be avoided, mitigated or accommodated, as appropriate.

Biinjitiwaabik Zaagi'igan Anishinaabek (BZA)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	On July 27, 2021, an Enbridge representative emailed the BZA representative to introduce herself and provide details on the Project, including the Notice of Study Re-Commencement. The Enbridge representative advised that she would be happy to meet with BZA to discuss the Project.
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	No, but the Enbridge representative will follow up with BZA to ensure they received the Project information.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	To date, BZA has not raised any Project-specific questions, however, Enbridge will continue to engage with BZA in relation to the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	To date, BZA has not raised any Project-specific concerns, however, Enbridge will continue to engage with BZA in relation to the Project.

INDIGENOUS CONSULTATION REPORT: LOG AND PROJECT CORRESPONDENCE

As of September 8, 2021

Aroland First Nation (AFN)					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
1.1	May 20, 2020	Email	An Enbridge Gas representative emailed the AFN representative to provide details on the Greenstone Pipeline Project ("Project") including a map of the study area.	No response received.	Attachment 1.1
1.2	May 26, 2021	Email	An Enbridge Gas representative emailed the AFN representative to advise that the Project, which had been delayed in 2020, had been reinstated.	No response received.	Attachment 1.2
1.3	July 7, 2021	Email	An Enbridge Gas representative emailed the AFN representative to introduce themselves as they are new to the role. The Enbridge Gas representative requested a meeting with the AFN representative to discuss the Project.	No response received.	Attachment 1.3
1.4	July 14, 2021	Email	An Enbridge Gas representative emailed the AFN representative with the Notice of Study Re-Commencement for the Project and asked for any feedback by August 12, 2021. The Enbridge Gas representative advised that she would provide the AFN representative with a copy of the Environmental Report for the Project once it has been completed.	On July 16, 2021, Counsel representing AFN emailed the Enbridge Gas representative to advise that she would be working with the community on this Project.	Attachment 1.4
1.5	July 22, 2021	Email	An Enbridge Gas representative emailed the Counsel representing AFN to provide a Project description and additional information regarding the Project. The Enbridge Gas representative advised that Enbridge Gas intends to file the application for the Project on August 6 but will be continuing to engage with potentially affected Indigenous groups to avoid or mitigate any potential impacts the Project may have on their rights and interests.	The Counsel representing AFN responded advising that she would speak with her clients about the Project and get back to the Enbridge Gas representative next week.	Attachment 1.5 Appendix 1
1.6	July 27, 2021	Email	An Enbridge Gas representative emailed the Counsel thanking her for the clarification on who they are representing and provided a brief description of the scope of work required for the Project.	The Counsel representing AFN sent a proposed process agreement and budget for consideration.	Attachment 1.6
	August 19, 2021	Virtual Meeting,	Enbridge Gas representatives held a virtual meeting with AFN's Counsel to discuss the Project.	The Counsel representing AFN agreed to review a proposed agreement.	
1.7	August 23, 2021	Email	An Enbridge Gas representative sent a link to the Environmental Report to AFN's counsel.	A representative from the law firm representing AFN acknowledged receipt of the email and link for the Environmental Report for the Project.	Attachment 1.7
1.8	August 27, 2021	Email	An Enbridge Gas representative sent a draft Process Agreement to AFN's counsel for their review.	The Counsel representing AFN provided the Enbridge Gas	Attachment 1.8

				representative with a revised agreement for consideration.	
1.9	August 30, 2021	Email	The Enbridge Gas representative sent an updated Process Agreement to AFN's counsel regarding the Project.	The Process Agreement includes the provision of capacity funding to ensure the Nation has sufficient capacity to review the Application and Project-related information to determine how the project may impact their rights and interests and so meaningful engagement can occur.	Attachment 1.9
	September 1, 2021	Virtual Meeting	Enbridge Gas representatives had a virtual meeting with AFN's Counsel to discuss the Project.	Enbridge Gas and AFN's counsel reached an agreement in principle regarding capacity funding and engagement in relation to the Project. AFN's counsel was advised of Enbridge Gas's intention to file the Application by September 10, 2021.	
	September 8, 2021	Email	A representative from AFN sent representatives from Enbridge Gas an executed copy of the Process Agreement.	Enbridge Gas confirmed receipt of the executed Agreement.	
Ginoogaming First Nation (GFN)					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
2.1	May 20, 2020	Email	An Enbridge Gas representative emailed the GFN representative to provide details on the Project including a map of the study area.	No response received.	Attachment 2.1
2.2	May 26, 2021	Email	An Enbridge Gas representative emailed the GFN representative to advise that the Project, which had been delayed in 2020, had been reinstated.	No response received.	Attachment 2.2
2.3	July 7, 2021	Email	An Enbridge Gas representative emailed the GFN representative to introduce themselves as they are new to the role. The Enbridge Gas representative requested a meeting with the GFN representative to discuss the Project.	No response received.	Attachment 2.3
2.4	July 14, 2021	Email	An Enbridge Gas representative emailed the GFN representative with the Notice of Commencement for the Project and asked for any feedback by August 12, 2021.	On July 15 and 16, 2021, a Counsel representing GFN emailed the Enbridge Gas representative to advise that she would be working with the community on this Project.	Attachment 2.4
2.5	July 22, 2021	Email	An Enbridge Gas representative emailed the Counsel representing GFN to provide a Project description and additional information.	The Counsel representing GFN responded advising that she would speak with her clients about the Project and get back to the Enbridge Gas representative next week.	Appendix 1

2.6	July 27, 2021	Email	An Enbridge Gas representative emailed the Counsel thanking her for the clarification on who they are representing and provided a brief description of the scope of work required for the Project.	The Counsel representing GFN sent a proposed process agreement and budget for consideration.	Attachment 2.6
2.7	August 23, 2021	Email	An Enbridge Gas representative sent a link to the Environmental Report to GFN's counsel.	A representative from the law firm representing GFN acknowledged receipt of the email and link for the Environmental Report for the Project..	Attachment 2.7
2.8	August 27, 2021	Email	An Enbridge Gas representative sent a draft Process Agreement to GFN's counsel for their review.	The Counsel representing GFN provided the Enbridge Gas representative with a revised agreement for consideration.	2.8
2.9	August 30, 2021	Email	The Enbridge Gas representative sent an updated Process Agreement to GFN's counsel regarding the Project.	The Process Agreement includes the provision of capacity funding to ensure the Nation has sufficient capacity to review the Application and Project-related information to determine how the project may impact their rights and interests and so meaningful engagement can occur.	
	September 1, 2021	Virtual Meeting	Enbridge Gas representatives had a virtual meeting with GFN's Counsel to discuss the Project.	Enbridge Gas and GFN's counsel reached an agreement in principle regarding capacity funding and engagement in relation to the Project. GFN's counsel was advised of Enbridge Gas's intention to file the Application by September 10, 2021.	
	September 8, 2021	Email	A representative from GFN sent representatives from Enbridge Gas an executed copy of the Process Agreement.	Enbridge Gas confirmed receipt of the executed Agreement.	
Long Lake No. 58 First Nation (LLFN)					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
3.1	May 20, 2020	Email	An Enbridge Gas representative emailed the LLFN representative to provide details on the Project including a map of the study area.	No response received.	Attachment 3.1
3.2	May 26, 2021	Email	An Enbridge Gas representative emailed the LLFN representative to advise that the Project, which had been delayed in 2020, had been reinstated. The Enbridge Gas representative asked for confirmation regarding who to contact at LLFN for engagement on the Project.	No response received.	Attachment 3.2
3.3	July 7, 2021	Email	An Enbridge Gas representative emailed the LLFN representative to introduce themselves as they are new to the role. The Enbridge Gas representative requested a meeting with the LLFN representative to discuss the Project.	On July 9, 2021 a LLFN representative responded, providing their contact information for setting up a meeting.	Attachment 3.3

3.4	July 8, 2021	Email	The LLFN representative emailed the Enbridge Gas representative to introduce himself as the new Environmental Coordinator.	On July 9, 2021 the Enbridge Gas representative responded and asked to set up a meeting. Both parties exchanged correspondence to confirm a meeting time.	Attachment 3.4
3.5	July 14	Email	An Enbridge Gas representative emailed the LLFN representative with the Notice of Study Re-Commencement and asked for any feedback by August 12, 2021. The Enbridge Gas representative also advised that she would forward the LLFN representative the Environmental Report for the Project once it's completed.	The LLFN representative responded on the same day to acknowledge the Notice of Study Re-Commencement letter and advise that LLFN is trying to determine a time for a meeting.	Attachment 3.5
3.6	July 26, 2021	Email	An Enbridge Gas representative, following a telephone call with LLFN, sent out a calendar invitation for a meeting on August 13, 2021.		Attachment 3.6
3.7	August 13, 2021	Virtual meeting between LLFN and Enbridge Gas	<p>The Enbridge Gas representatives reviewed the presentation and Project map with LLFN.</p> <p>The Enbridge Gas representatives explained the purpose of the Project:</p> <ul style="list-style-type: none"> • 13km distribution pipe and modifications to Mainline tie-in • Enbridge Gas customer sales meter station on customer property • Customer to provide house piping connecting sales meter station to equipment • Customer to provide power service and dedicated telephone line for telemetry • Proposed in service date of March 1, 2023. <p>The Enbridge Gas representative went over the environmental aspects of the Project including the water crossings and Species at Risk. They provided the timelines for the Project and explained how the OEB process works.</p>	<p>The LLFN representative asked if this pipeline will service the Greenstone Gold Mine generator? The Enbridge Gas representative advised that yes, to produce Hydro to power the plant.</p> <p>The LLFN representative asked for confirmation that LLFN is on the distribution list for the Environmental Report. The Enbridge Gas representative assured them that LLFN will receive a copy of the Environmental Report.</p> <p>The LLFN representative stated that they are interested in the procurement process, and construction dates; if there are potential opportunities to participate in construction activities and procurement. The Enbridge Gas representative clarified that Enbridge Gas does its own work, but there are opportunities for subcontracting.</p> <p>The LLFN representative stated they support the mine, and the mine needs this gas line. They advised that they understand that the level of engagement is not the same as Greenstone Gold Mine, that the Project is on municipal property and lands that are already disturbed.</p>	Attachment 3.7

				They advised they are aware that Enbridge Gas has to meet MOE standards and indicated Long Lake would like to be involved in monitoring, management and ongoing engagement. The Enbridge Gas representative stated that communication will be ongoing.	
Greenstone Metis Council (GMC)					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
4.1	May 20, 2020	Email	An Enbridge Gas representative emailed the GMC representative to provide details on the Project including a map of the study area.	On May 25, 2020, the GMC representative acknowledged the email regarding the Project and provided their budget to facilitate a meeting with the Enbridge Gas representative.	Attachment 4.1
4.2	May 26, 2021	Email	An Enbridge Gas representative emailed the GMC representative to advise that the Project, which had been delayed in 2020, had been reinstated. The Enbridge Gas representative inquired about a revised budget and requested some times to meet with GMC to discuss the Project.	On May 27, 2021 the GMC representative responded advising that the budget had changed and that they were seeking dates to meet on the Project. The parties exchanged correspondence and confirmed they would meet on June 16, 2021 regarding the Project.	Attachment 4.2
4.3	June 16, 2021	Virtual meeting between GMC and Enbridge Gas	<p>The Enbridge Gas representatives reviewed the presentation and Project map with GMC.</p> <p>The Enbridge Gas representatives explained the purpose of the Project:</p> <ul style="list-style-type: none"> • 13km distribution pipe and modifications to Mainline tie-in • Enbridge Gas customer sales meter station on customer property • Customer to provide house piping connecting sales meter station to equipment • Customer to provide power service and dedicated telephone line for telemetry • Proposed in service date of March 1, 2023. <p>The Enbridge Gas representative went over the environmental aspects of the Project including the water crossings and Species at Risk. They provided the timelines for the Project and explained how the OEB process works.</p>	<p>The GMC representative asked what the purpose of the Project was? The Enbridge Gas representative advised that the purpose of the Project was to service the Greenstone Gold Mine.</p> <p>The GMC representative asked if the pipe will be stainless or high-pressure steel piping? The Enbridge Gas representative advised that the pipe would be high pressure steel with two different coatings.</p> <p>The GMC representative asked how the pipe is kept safe from the underground water. The Enbridge Gas representative advised that the pipe is laid over 10m deep and therefore is below the waterline.</p> <p>The GMC representative asked when construction</p>	Attachment 4.3 Appendix 1

				<p>will start for the Project? The Enbridge Gas representative advised that, subject to OEB approval, we hope to commence construction in the spring of 2022.</p> <p>The GMC representative asked about the environmental study and if they could review it. The Enbridge Gas representative advised they will forward them the Environmental report once complete and will seek comments on the report from GMC .</p> <p>The GMC representative asked how close the work will be to the residential areas? The Enbridge Gas representative advised that this would be outside of town with very few homes around.</p> <p>Enbridge Gas committed to providing GMC with a video on Horizontal Directional Drilling.</p>	
4.4	June 30, 2021	Email	An Enbridge Gas representative emailed the link for the video on Horizontal Directional Drilling as per the request at the meeting on June 16, 2021.		Attachment 4.4
4.5	July 14, 2021	Email	An Enbridge Gas representative emailed the GMC representative with the Notice of Re-Commencement for the Project and asked for any feedback by August 12, 2021.		Attachment 4.5
4.6	July 21 ,2021	Email	An Enbridge Gas representative emailed the GMC representative to follow up on the draft budget that was initially provided.	On the same day, the GMC representative advised that the invoice would be coming from their finance department; a draft budget was provided.	Attachment 4.6
Red Sky Metis Independent Nation ("RSMIN")					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
5.1	May 20, 2020	Email	An Enbridge Gas representative emailed the RSMIN representative to provide details on the Project including a map of the study area.	No response received	Attachment 5.1
5.2	May 26, 2021	Email	An Enbridge Gas representative emailed the RSMIN representative to advise that the Project, which had been delayed in 2020, had been reinstated. The Enbridge Gas representative asked RSMIN to confirm the appropriate contact with whom to discuss the Project.	The RSMIN representative responded on the same day to provide the names of those who would be interested in the Project.	Attachment 5.2

5.3	July 7, 2021	Email	An Enbridge Gas representative emailed the RSMIN representative to introduce themselves as they are new to the role. The Enbridge Gas representative requested a meeting with the RSMIN representative to discuss the Project.	The RSMIN representative responded on the same day agreeing to a meeting and asking for the resources in advance of the meeting. Both parties agreed to propose some dates for a meeting.	Attachment 5.3
5.4	July 9, 2021	Email	The RSMIN representative emailed the Enbridge Gas representative to propose July 15, 2021 for a date to meet to discuss the Project.	Both parties agreed to July 15 to connect virtually on the Project. The Enbridge Gas representative emailed the presentation to the RSMIN representative for their review prior to the meeting.	Attachment 5.4 Appendix 1
5.5	July 14, 2021	Email	An Enbridge Gas representative emailed the RSMIN representative with the Notice of Commencement for the Project and asked for any feedback by August 12, 2021.		Attachment 5.5
5.6	July 15, 2021	Virtual meeting between RSMIN and Enbridge Gas	<p>The Enbridge Gas representatives reviewed the presentation and Project map with RSMIN.</p> <p>The Enbridge Gas representatives explained the purpose of the Project:</p> <ul style="list-style-type: none"> • 13km distribution pipe and modifications to Mainline tie-in • Enbridge Gas customer sales meter station on customer property • Customer to provide house piping connecting sales meter station to equipment • Customer to provide power service and dedicated telephone line for telemetry • Proposed in service date of March 1, 2023. <p>The Enbridge Gas representative went over the environmental aspects of the Project including the water crossings and Species at Risk. They provided the timelines for the Project and explained how the OEB process works.</p>	<p>The RSMIN representative asked if Enbridge Gas would be doubling the line that already exists? The Enbridge Gas representative responded that Geraldton is serviced by its own distribution line that is smaller and under less pressure. The Enbridge Gas representative explained that the new line will service the mine only.</p> <p>The RSMIN representative asked if Enbridge Gas hires contractors to do the bush clearing and rock blasting? The Enbridge Gas representative responded that Young's Forestry out of North Bay/Sturgeon Fall has received the contract for the work.</p> <p>The RSMIN representative asked what trees are being removed? The Enbridge Gas representative responded advising that small birch, poplar, coniferous, shrubs and small trees would need to be removed. The Enbridge Gas representative advised that Enbridge Gas will be mitigating the tree removal during restoration with tree planting.</p>	Attachment 5.6 Appendix 1

				<p>The RSMIN representative asked if when going through town, the line would follow the existing line that services Geraldton?</p> <p>The Enbridge Gas representative responded that some streets will have two lines but the municipal line meanders throughout the town.</p> <p>The RSMIN representative asked whether the gas line would be decommissioned once the mine has finished operating?</p> <p>The Enbridge Gas representative responded that the line will be decommissioned but it will remain in-ground to mitigate environmental impact.</p> <p>The RSMIN representative asked how Enbridge Gas manages leaks, if one were to occur. They asked whether there are shut-off points and how Enbridge Gas plans to address leaks.</p> <p>The Enbridge Gas representative responded that if an leak/incident were to occur, a crew would come out to do the repair. Depending on the severity of the leak, the line may need to be shut down but most likely a by-pass repair method would be used. The crew would weld fittings, install a go-around pipe, fix the leak then remove the by-pass.</p> <p>The RSMIN representative asked if Enbridge Gas would be going through bedrock when going under the river.</p> <p>The Enbridge Gas representative responded that a horizontal directional drill (HDD) is used. The Enbridge Gas representative advised they would send a video to the RSMIN on HDD for their information.</p>	
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				<p>The RSMIN representative advised that the area has been traditional territory for Metis people since the 1600s and explained that Enbridge Gas may come across artifacts. RSMIN asked that Enbridge Gas notify RSMIN if they identify artifacts.</p> <p>The Enbridge Gas representative responded that there is a cultural heritage report that will be included when they send the Environmental Report so they will be able to review that information as well and identify any concerns.</p> <p>The RSMIN representative asked whether Enbridge Gas would think about the bumblebees when clearing trees. The RSMIN representative mentioned the bumblebees live underground and need food. Is Enbridge Gas planting anything so the bees have food, like dandelions?</p> <p>The Enbridge Gas representative responded that planting wildflowers would be easy to do and the representative would speak to Stantec for advice on what plants are native to the area so Enbridge Gas can address this concern.</p> <p>The RSMIN representative asked when the Environmental Report would be ready for their review?</p> <p>The Enbridge Gas representative responded that it would be available in about 3 weeks and they would send it to them once it has been finalized.</p> <p>Following the meeting the Enbridge Gas representative emailed the HDD video to the RSMIN representative.</p>	
5.7	July 20, 2021	Email	The Enbridge Gas representative emailed the RSMIN representative to confirm the use of a description of the RSMIN for the environmental report and advise that they would send them a copy	RSMIN granted permission to use the text as written	

			of the Environmental report once it has been completed.		
5.8	August 11, 2021	Email	The Enbridge Gas representative sent the RSMIN representative a link to the Environmental Report.	On August 19, 2021, the RSMIN representative confirmed receipt of the email.	Attachment 5.8
Animbiigoo Zaagi'igan Anishinaabek (AZA)					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
6.1	July 27, 2021	Email	An Enbridge Gas representative emailed the AZA representative to provide details on the Project, including the Notice of Study Re-Commencement.	Enbridge Gas has been communicating with AZA's legal counsel regarding the Project.	Attachment 6.1
6.2	August 23, 2021	Email	An Enbridge Gas representative sent a link to the Environmental Report to AZA's counsel.	A representative from the law firm representing AZA acknowledged receipt of the email and link for the Environmental Report for the Project.	Attachment 6.2
6.3	August 27, 2021	Email	An Enbridge Gas representative sent a draft Process Agreement to AZA's counsel for their review.	The Counsel representing AZA provided the Enbridge Gas representative with a revised agreement for consideration.	Attachment 6.3
6.4	August 30, 2021	Email	The Enbridge Gas representative sent an updated Process Agreement to AZA's counsel regarding the Project.	The Process Agreement includes the provision of capacity funding to ensure the Nation has sufficient capacity to review the Application and Project-related information to determine how the project may impact their rights and interests and so meaningful engagement can occur.	Attachment 6.4
	September 1, 2021	Virtual Meeting	Enbridge Gas representatives had a virtual meeting with AZA's Counsel to discuss the Project.	Enbridge Gas and AZA's counsel reached an agreement in principle regarding Capacity Funding and engagement in relation to the Project. AZA's counsel was advised of Enbridge Gas's intention to file the Application by September 10, 2021.	
	September 8, 2021	Email	A representative from AZA sent representatives from Enbridge Gas an executed copy of the Process Agreement.	Enbridge Gas confirmed receipt of the executed Agreement.	
Biinjitiwaabik Zaagi'igan Anishinaabek (BZA)					
Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
7.1	July 27, 2021	Email	An Enbridge Gas representative emailed the BZA representative to introduce herself and provide details on the Project, including the Notice of Study Re-Commencement. The Enbridge Gas representative advised that she would	No response has been received.	Attachment 7.1

Attachment 1.1

From: [Lauryn Graham](#)
To: chiefdorothytowedo@gmail.com
Cc: [Wendy Landry](#); [Lauren Whitwham](#)
Subject: Hardrock Gold Mine Project
Date: Wednesday, May 20, 2020 1:38:34 PM
Attachments: [Aroland First Nation HGM Notification 2020.pdf](#)
[2019-10-23 - Greenstone Gold Pre-Eng Drawings KEY PLAN.pdf](#)

Dear Chief Towedo,

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 11.3 kilometers of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the town of Geraldton, in the Greater Municipality of Greenstone. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline, run through the downtown main street, to where the pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councilors, the public, First Nations and Métis communities to discuss and review the project. Unfortunately due to delays in the gold mine schedule, this process was deferred.

This project is now planning to move forward again and we would like to meet to discuss Enbridge's project of bringing gas to the mine, with the representatives for your community.

Please advise of who your contact from your community will be and how best to meet to discuss. We look forward to meeting with you to consult on this project.

Lauryn Graham

Construction Representative - Northern Region - Northwest

ENBRIDGE – OPERATING AS UNION GAS

TEL: 807-684-8800 ext. 5166036 | lauryn.graham@enbridge.com

1211 Amber Drive, Thunder Bay, Ontario, P7B 6M4

enbridge.com

Safety. Integrity. Respect.



Enbridge Gas Inc
1211 Amber Drive
Thunder Bay, ON
P7B 6M4

April 27, 2020

Chief Dorothy Towedo
Aroland First Nation
PO Box 10
Aroland, ON
P0T 1B0

Dear Chief Towedo,

Re: Hardrock Gold Mine Pipeline Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 14.3 kilometres of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the Municipality of Greenstone, Ontario near Geraldton. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councillors, the public, First Nations and Métis communities to discuss and review the project. However due to delays in the gold mine schedule this process was deferred.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related; therefore, these effects are expected to be temporary and transitory. Once construction is completed, the Project will be located underground, further limiting the potential for any long-term effects.

An environmental report ("ER") will be prepared for the Project. The ER will evaluate the proposed routing for the Project against alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also assess physical, natural and socio-economic features potentially impacted by construction activities for the Project. Mitigation measures will be recommended as part of the ER to minimize potential adverse effects to the environment. As mentioned above, it is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. When constructing the Project, Enbridge Gas will follow the mitigation measures recommended in the ER.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal approvals:

- Fisheries and Oceans Canada

Provincial approvals:

- Ontario Energy Board
- Ministry of Infrastructure / Infrastructure Ontario (if an easement is required)
- Ministry of Transportation
- Ministry of Heritage, Sport, Tourism and Culture Industries (formerly Ministry of Tourism, Culture and Sport)
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change

Municipal approvals:

- Municipality of Greenstone
- Utility circulations

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We are providing you with this Project notification as we would like to consult with your community regarding the Project. We are interested in your community's feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on your community's Aboriginal or treaty rights.

Enbridge Gas has been delegated the procedural aspects for Crown consultation by the Ministry of Energy, Northern Development and Mines ("Ministry") on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact: Jason McCullough, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines at Jason.mccullough@ontario.ca or 416-526-2963.

We would like to set up a meeting to discuss our Project with you to provide you with an opportunity to ask any questions and provide your views on the potential impact the Project may have on your community's rights and interests, so we can address these impacts, as appropriate. Given the current situation related to COVID-19 we would request that any meetings be held virtually, either on-line or via a phone call, or both, as per your preference. Please feel free to contact me at wendy.landry@enbridge.com or 807-631-6882 so we can set up a time to meet.

Miigwetch,

Wendy Landry
Senior Advisor, Indigenous Affairs
Enbridge Gas Inc
C: 807- 631-6882

Attachment 1.2

From: Wendy Landry
Sent: Wednesday, May 26, 2021 1:46:06 PM
To: chiefdorothytowedo@gmail.com <chiefdorothytowedo@gmail.com>
Subject: RE: Hardrock Gold Mine Project

Boozjoo Chief Towedo,

Last year we sent you a letter that the Gold mine in Geraldton was looking to restart the beginning of the project to run gas downtown Geraldton to the Gold mine.

We are going to be applying for the Leave to Construct, and I was hoping to meet with you to discuss the project since it has been some time since we have discussed it.

Please advise of who would be the contact, if it isn't you for consultation so that I can arrange to start the process.

I appreciate your help and hope that you are keeping well and safe during these times.

I look forward to your response.

Miigwech, Thank You

Wendy Landry

Waskanay Makwa (Lightning Bear)

Senior Advisor Community & Indigenous Engagement

Enbridge Inc

Wendy.landry@enbridge.com

Cell: 807-631-6882

1211 Amber Drive, Thunder Bay, Ontario P7B 6M4

Attachment 1.3

From: Sarah Crowell
Sent: Wednesday, July 7, 2021 1:17 PM
To: chiefdorothyowedo@gmail.com
Subject: FW: Hardrock Gold Mine Project

Good Afternoon, Chief Towedo,

I'm Sarah and I will be taking over the Greenstone project that your previous Enbridge contact, Wendy Landry, was overseeing. We should meet soon to discuss the Hardrock Gold Mine Project. There are summer plans that I'd like to share with you.

A bit about me...I was born and raised in Sault Ste. Marie and am now living in Nipigon, Ontario close to my First Nation, the Red Rock Indian Band, Lake Helen Reserve. I worked for years at Algoma U/Shingwauk Kinoomaage Gamig and did a short stint with Parks Canada. I was also the Director of Lands and Resources for the Red Rock Indian Band prior to taking on this role.

I look forward to working with you. Please feel free to forward this message to the necessary folks on your team.

And please feel free to call or email me about meeting about the Greenstone Gold mine project.

Miigwech, have a great day!

Sarah O'Donnell Crowell
Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Attachment 1.4

From: Sarah Crowell
Sent: Wednesday, July 14, 2021 10:22 AM
To: chiefdorothytowedo@gmail.com
Subject: Notice of Re-commencement

Good morning, Chief Towedo,

Attached is a letter regarding the Greenstone Pipeline Project recommencement. There is also an Environmental Report that will also be shared once it's prepared.

I'd like to meet with you to discuss the project. I want to ensure that Aroland First Nation's questions are answered and your concerns are heard and discussed. Please let me know if you're interested and we can set up a virtual meeting.

Miigwech, have a great day!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario



June 14, 2021

Chief Dorothy Towedo
Aroland First Nation
P.O. Box 10,
Aroland, ON P0T 1B0
chiefdorothytowedo@gmail.com

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear Chief Dorothy Towedo,

I am writing to advise you of an upcoming gas pipeline project in the Greenstone area and to begin engagement on the proposed work.

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario. The *Greenstone Pipeline Project* (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Due to the current government restrictions on public gatherings as a result of COVID-19, Enbridge Gas will be undertaking **remote engagement** for the Project. Please find attached the Notice of Study Commencement for further description of the Project being proposed.

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study for the construction and operation of the Project near the termination point north of Highway 11. Since completion of the original study, Enbridge Gas has identified and proposed minor routing modifications for the Project. To capture the proposed modifications, Stantec will be recommencing the environmental study and updating the associated Environmental Report for the Project.

The Study will examine and determine, from an environmental and socio-economic perspective, the impacts of the Project. Once the Environmental Report is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct. This Study is being conducted in accordance with the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (2016).

It is anticipated that the Environmental Report for the study will be completed in Summer 2021, after which Enbridge Gas will file an application for the project to the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.

As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Aroland First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

Design with community in mind

June 14, 2021

Chief Dorothy Towedo

Page 2 of 2

Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Project location. We would welcome your feedback and comments regarding the proposed Project as we undertake the requisite environmental study.

As you know, Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Aroland First Nation consultation office to share Project related information, should you wish. If you have any questions, would like to provide feedback or share knowledge or would be interested in setting up a briefing on this Project please feel free to contact me directly.

We kindly request that any initial input and comments regarding the Project are provided by your community by **August 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process for the Project.

If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell

ENBRIDGE GAS INC.

Sr. Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

807-631-5013

sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

ENBRIDGE GAS INC. NOTICE OF STUDY RE-COMMENCEMENT

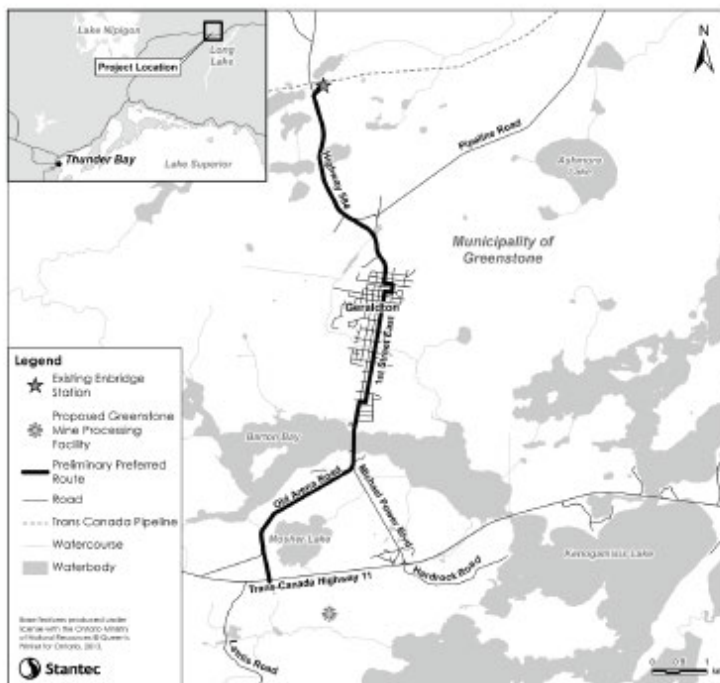
Greenstone Pipeline Project

To service Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario.

The Greenstone Pipeline Project (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Environmental Study Process

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the construction and operation of the Project. Since completion of the original study, Enbridge Gas has identified minor routing modifications near the termination point north of Highway 11. To capture the proposed modifications, Stantec will be recommending the Environmental Study and updating the associated Environmental Report for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report will be completed in Summer 2021, after which Enbridge Gas will file an application for the Project to the Ontario Energy Board (OEB). The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.



Public Consultation

Engagement with Indigenous Nations, landowners, government agencies, current customers, the general public, and other interested parties is an integral component of the environmental study process. Due to the current government restrictions on public gatherings, as a result of COVID-19, no in-person information session will be held at this time.

To share questions or comments regarding the Environmental Study or the proposed Greenstone Pipeline Project, please contact the Greenstone Pipeline Project Team:

Email: GreenstonePipelineEA@stantec.com
Or visit the Project website at: enbridgegas.com/about-us#projects



From: Kate Kempton <KKempton@oktlaw.com>

Sent: Friday, July 16, 2021 12:41 PM

To: Sarah Crowell <sarah.crowell@enbridge.com>

Cc: [REDACTED]@fourrivers.group>; [REDACTED]@ginoogamingfn.ca; [REDACTED]

[REDACTED]@fourrivers.group>; [REDACTED]@ginoogamingfn.ca>;

[REDACTED]@ginoogamingfn.ca>; [REDACTED]@ginoogamingfn.ca; [REDACTED]

[REDACTED]@gmail.com>; [REDACTED]@minodahmun.ca)

[REDACTED]@minodahmun.ca>

Subject: [External] RE: Notice of Re-commencement for gas pipeline

Importance: High

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

[REDACTED]

Olthuis Kleer Townshend LLP
250 University Av, Toronto ON M5H 3E5
Phone: 416-981-9330
Cell: 416-571-6775

From: Kate Kempton <KKempton@oktlaw.com>

Sent: Friday, July 16, 2021 3:57 PM

To: Sarah Crowell <sarah.crowell@enbridge.com>

Cc: [REDACTED] <[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED] <[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; Dorothy Towedo (chiefdorothytowedo@gmail.com) <chiefdorothytowedo@gmail.com>; [REDACTED] <[\[REDACTED\]@minodahmun.ca](mailto:[REDACTED]@minodahmun.ca)>; [REDACTED] <[\[REDACTED\]@minodahmun.ca](mailto:[REDACTED]@minodahmun.ca)>

Subject: [External] RE: Notice of Re-commencement for gas pipeline

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I just got instructions that the clients on this will be: Animbiigoo Zaagi'igan Anishinaabek, Aroland First Nation & Ginoogaming First Nation
c/o Minodahmun Development LP. So yes Sarah I am acting for all three. -- kk

Olthuis Kleer Townshend LLP

250 University Av, Toronto ON M5H 3E5

Phone: 416-981-9330

Cell: 416-571-6775

Attachment 1.5

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: July 22, 2021 5:23 PM
To: Kate Kempton <KKempton@oktlaw.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Diana Audino <Diana.Audino@enbridge.com>
Subject: RE: Notice of Re-commencement for gas pipeline

Hi Kate, hope you're having a good week. Sorry for the delay in my reply. I've recently replaced

Wendy Landry on the file and needed time to pull resources together. When Wendy was involved, she held meetings with Celia Echum-ba, Earnest Waboose and Conrad Chapais from Ginoogaming First Nation as well as Aroland First Nation's Chief and Don Richardson about the Greenstone Pipeline project (Project). We can provide a copy of our engagement log for both Ginoogaming First Nation and Aroland First Nation if you would like to review them.

Project Description:

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a dedicated line of 14 kilometre (km) 6-inch diameter steel natural gas pipeline all within the Municipality of Greenstone, downtown Geraldton, Ontario. The Project will commence at the existing Enbridge Gas valve site located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road. This Project will only serve the Gold Mine with no opportunity to tap off to any other customers.

The Environmental Report for this Project will be shared in August and I'll be sure to send that to you. For now, I've attached the delegation letter from MENDM, a presentation deck that describes the Project, and here is a youtube link that shows one of the processes mentioned in the deck.
<https://www.youtube.com/watch?v=bMSQTzJxro4>

If there's interest, I can host a meeting with Enbridge's project team and leadership from Ginoogaming First Nation and Aroland First Nation to answer any additional questions regarding the Project, either together or separately as preferred. Please let me know and I can get that organized.

We intend to file the application for the Project with the OEB on August 6, but will be continuing to engage with potentially affected Indigenous groups to avoid or mitigate any potential impacts the Project may have on their rights and interests. Given the scale and scope of this Project, we expect any impacts on rights to be minimal and short-term in duration. We look forward to continuing to engage with Ginoogaming First Nation and Aroland First Nation in relation to the Project.

I've also included Wendy Landry and our legal counsel, Diana Audino, in this email if you have any questions you'd like to direct to them.

Thanks, Kate!


Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: Kate Kempton <KKempton@oktlaw.com>
Sent: Friday, July 23, 2021 8:04 PM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Diana Audino <Diana.Audino@enbridge.com>
Subject: [External] RE: Notice of Re-commencement for gas pipeline

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Please advise exactly which application Enbridge is applying for before the OEB and under what section of the Act. And can you send me more detailed information on this application.

Thank you -- Kate

Olthuis Kleer Townshend LLP
250 University Av, Toronto ON M5H 3E5
Phone: 416-981-9330
Cell: 416-571-6775

Attachment 1.6

From: Kate Kempton <KKempton@oktlaw.com>
Sent: Thursday, July 29, 2021 2:36 PM
To: Diana Audino; Sarah Crowell
Cc: Wendy Landry; Tania Persad; [REDACTED]@morrisonpark.com); [REDACTED]
[REDACTED]@morrisonpark.com); [REDACTED]
[REDACTED]@minodahmun.ca)
Subject: [External] RE: Greenstone Pipeline Project
Attachments: Copy of AFN-AZA-GFN_ProcessCosts_Enbridge_2021.07.28.xlsx; process agreement
enbridge and 3FNs draft okt july 29 2021.docx

Importance: High

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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[REDACTED]

From: Kate Kempton
Sent: Tuesday, July 27, 2021 12:18 PM
To: Diana Audino <Diana.Audino@enbridge.com>; Sarah Crowell <sarah.crowell@enbridge.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Tania Persad <Tania.Persad@enbridge.com>; [REDACTED]
[REDACTED]@morrisonpark.com) [REDACTED]@morrisonpark.com); [REDACTED]@morrisonpark.com)
[REDACTED]@morrisonpark.com); [REDACTED]@minodahmun.ca); [REDACTED]@minodahmun.ca>
Subject: RE: Greenstone Pipeline Project

[REDACTED]

From: Diana Audino <Diana.Audino@enbridge.com>
Sent: Tuesday, July 27, 2021 12:15 PM
To: Kate Kempton <KKempton@oktlaw.com>; Sarah Crowell <sarah.crowell@enbridge.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Tania Persad <Tania.Persad@enbridge.com>
Subject: Greenstone Pipeline Project

Hi Kate,

Thanks for confirming who you are acting for with respect to this project. Enbridge Gas Inc. is applying to the OEB for leave to construct the Greenstone Pipeline Project (previously referred to as the Hardrock Gold Mine Pipeline Project) (Project) under s. 90(1) of the *Ontario Energy Board Act* (OEB Act) and an Order under s. 97 of the OEB Act approving the form of easement agreements and temporary land use agreements.

The Project consists of approximately 13 km of Nominal Pipe Size 6 inch extra-high pressure steel natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project located near the city of Geraldton and operated by Greenstone Gold Mines GP Inc. I know you are familiar with the Mine project as you mention. Subject to OEB approval, we hope to commence pipeline construction in April 2022, with an in-service date of March 2023. The proposed route of the pipeline follows existing road allowance and will access Crown land when the pipe crosses the TransCanada Highway 11 between Lahtis Road and Hardrock Road.

We will notify the MENDM of AZA's interest in this Project as well and will forward them Project information.

I am copying Tania Persad on this email as she is also counsel on the Project. Please feel free to reach out to me or Tania to ensure you have sufficient information. We are in the process of finalizing our OEB application and expect to be in a position to file it by August 6th. We will provide you with a copy of the application at that time and then would be happy to schedule a call to discuss.

Thanks,

Diana Audino

Senior Legal Counsel
Indigenous Law

—

ENBRIDGE
TEL: 403-608-3179 | FAX: 403-767-3863 | CELL: 403-542-0072
200, 425 - 1st Street S.W. Calgary, AB T2P 3L8
enbridge.com
Safety. Integrity. Respect. Inclusion.

1.7

From: Orit Rivietz <orivietz@oktlaw.com>
Sent: Thursday, August 12, 2021 11:44 AM
To: Sarah Crowell
Cc: Tania Persad; Kate Kempton
Subject: [External] RE: Greenstone Pipeline Project

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Thanks received.

Orit Sarah Rivietz (*she/her*)
Legal Assistant to Kate Kempton, Kevin Hille, Corey Shefman and Robert (Bob) Freedman
Olthuis Kleer Townshend LLP
Barristers and Solicitors
250 University Avenue, 8th Floor
Toronto, ON M5H 3E5
Tel: 416-981-9445
Fax: 416-981-9350
Email: orivietz@oktlaw.com

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: Thursday, August 12, 2021 11:37 AM
To: Orit Rivietz <orivietz@oktlaw.com>
Cc: Tania Persad <Tania.Persad@enbridge.com>; Kate Kempton <KKempton@oktlaw.com>
Subject: RE: Greenstone Pipeline Project

Greenstone Pipeline Project Environmental Report Login Information

FTP link: <https://tmosp.stantec.com>
Login name: s0823140315
Password: 7092572
Disk Quota: 2GB

Here you go, sorry again!

1.8

From: Kate Kempton <KKempton@oktlaw.com>
Sent: Friday, August 27, 2021 3:22 PM
To: Diana Audino
Cc: Sarah Crowell; Catherine Pennington; [REDACTED]@minodahmun.ca)
Subject: [External] RE: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project
Attachments: Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 okt edits.docx
Importance: High

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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[REDACTED]

Olthuis Kleer Townshend LLP
250 University Av, Toronto ON M5H 3E5
Phone: 416-981-9330
Cell: 416-571-6775

From: Diana Audino <Diana.Audino@enbridge.com>
Sent: August 26, 2021 1:38 PM
To: Kate Kempton <KKempton@oktlaw.com>
Cc: Sarah Crowell <sarah.crowell@enbridge.com>; Catherine Pennington <Catherine.Pennington@enbridge.com>
Subject: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project

Hi Kate,

[REDACTED]

Thanks,

Diana Audino
Senior Legal Counsel

1.9

From: Diana Audino
Sent: Monday, August 30, 2021 1:54 PM
To: Kate Kempton
Cc: Sarah Crowell; Catherine Pennington [REDACTED]@minodahmun.ca)
Subject: RE: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project
Attachments: Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 okt edits Enbridge edits.docx; Revised Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 clean copy Enbridge Gas.docx; Revised Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 clean copy Enbridge Gas.pdf

Hi Kate,

- [REDACTED]
- Note that the Stage 1 and Stage 2 archaeological assessments have already been completed for the Project and these assessments are included in the Environmental Report. Sarah sent you an email on August 11th containing the log in/password information to access the Environmental Report. It was too large to send as an attachment, but we can send you hard copies if that's easier. Please let us know your preference.
- [REDACTED]
- [REDACTED]
- We plan on filing the Project Application with the OEB by September 10th at the latest so as to not impact the planned in-service date of the Mine Project. We would prefer to file the Application with the support of the 3FNs (in accordance with the terms set out in the Capacity Funding Agreement) – with the understanding that engagement will continue throughout the OEB process and for the life of the Project.

Please let me know if you have any questions or would like to set up a call to discuss.

Thanks,
Diana

Attachment 2.1



Enbridge Gas Inc
1211 Amber Drive
Thunder Bay, ON
P7B 6M4

April 27, 2020

Chief and Council
Ginoogaming First Nation
P.O Box 89
Longlac, ON
P0T 2A0

Dear Chief and Council

Re: Hardrock Gold Mine Pipeline Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 14.3 kilometres of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the Municipality of Greenstone, Ontario near Geraldton. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councillors, the public, First Nations and Métis communities to discuss and review the project. However due to delays in the gold mine schedule this process was deferred.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related; therefore, these effects are expected to be temporary and transitory. Once construction is completed, the Project will be located underground, further limiting the potential for any long-term effects.

An environmental report ("ER") will be prepared for the Project. The ER will evaluate the proposed routing for the Project against alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also assess physical, natural and socio-economic features potentially impacted by construction activities for the Project. Mitigation measures will be recommended as part of the ER to minimize potential adverse effects to the environment. As mentioned above, it is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. When constructing the Project, Enbridge Gas will follow the mitigation measures recommended in the ER.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal approvals:

- Fisheries and Oceans Canada

Provincial approvals:

- Ontario Energy Board
- Ministry of Infrastructure / Infrastructure Ontario (if an easement is required)
- Ministry of Transportation
- Ministry of Heritage, Sport, Tourism and Culture Industries (formerly Ministry of Tourism, Culture and Sport)
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change

Municipal approvals:

- Municipality of Greenstone
- Utility circulations

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We are providing you with this Project notification as we would like to consult with your community regarding the Project. We are interested in your community's feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on your community's Aboriginal or treaty rights.

Enbridge Gas has been delegated the procedural aspects for Crown consultation by the Ministry of Energy, Northern Development and Mines ("Ministry") on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact: Jason McCullough, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines at Jason.mccullough@ontario.ca or 416-526-2963.

We would like to set up a meeting to discuss our Project with you to provide you with an opportunity to ask any questions and provide your views on the potential impact the Project may have on your community's rights and interests, so we can address these impacts, as appropriate. Given the current situation related to COVID-19 we would request that any meetings be held virtually, either on-line or via a phone call, or both, as per your preference. Please feel free to contact me at wendy.landry@enbridge.com or 807-631-6882 so we can set up a time to meet.

Miigwetch,

Wendy Landry
Senior Advisor, Indigenous Affairs
Enbridge Gas Inc
C: 807- 631-6882

Attachment 2.2

From: Wendy Landry
Sent: May 26, 2021 2:22 PM
To: [REDACTED]@ginoogamingfn.ca; [REDACTED]@ginoogamingfn.ca
Subject: Greenstone Gold mine

Good Afternoon [REDACTED]

Last year in April a letter was sent to Chief and Council with regards to the Project to bring gas to the Gold Mine in Geraldton. The project was then put on hold, and now it is back up and moving forward again. I am looking to discuss Duty to Consult on this project with Ginoogaming, and to pick up from where we had discussions as long as five years ago, and then last year as well and I would like to provide a refresh of what the project consists of. Would you please advise as to who has the consultation file with the community so that I can arrange consultation. I appreciate it. I have attached the letter that was sent last year, for your reference. The gas will be going right through the main streets of Geraldton directly to the Gold mine.

Please advise of who I can connect with at your earliest convenience.

Chii Miigwech

Miigwech,Thank You

Wendy Landry

Waskanay Makwa (Lightning Bear)
Senior Advisor Community & Indigenous Engagement
Enbridge Inc
Wendy.landry@enbridge.com
Cell: 807- 631-6882
1211 Amber Drive, Thunder Bay, Ontario P7B 6M4

Attachment 2.3

From: Sarah Crowell
Sent: Wednesday, July 7, 2021 9:41 AM
To: [REDACTED]@ginoogamingfn.ca; [REDACTED]@ginoogamingfn.ca
Subject: FW: Greenstone Gold mine

Good Morning [REDACTED]

I'm Sarah and I will be taking over the Greenstone project that your previous Enbridge contact, Wendy Landry, was overseeing. We should meet soon to discuss the Hardrock Gold Mine Project. There are summer plans that I'd like to share with you.

A bit about me...I was born and raised in Sault Ste. Marie and am now living in Nipigon, Ontario close to my First Nation, the Red Rock Indian Band, Lake Helen Reserve. I worked for years at Algoma U/Shingwauk Kinooamaage Gamig and did a short stint with Parks Canada. I was also the Director of Lands and Resources for the Red Rock Indian Band prior to taking on this role.

I look forward to working with you. Please feel free to forward this message to the necessary folks on your team.

And please feel free to call or email me about meeting about the Greenstone Gold mine project. If you're not interested in a meeting, let me know and I'll stop emailing you about it!

Miigwech,

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Attachment 2.4

From: Sarah Crowell

Sent: Wednesday, July 14, 2021 10:44 AM

To: [REDACTED]@ginoogamingfn.ca' [REDACTED]@ginoogamingfn.ca>

Subject: Notice of Re-commencement

H [REDACTED]

Attached is a letter regarding the Greenstone Pipeline Project recommencement. There is also an Environmental Report that will be shared once it's prepared.

I'd like to meet with you to discuss the project. I want to ensure that Ginoogaming First Nation's questions are answered and your concerns are heard and discussed. Please let me know if you're interested and we can set up a virtual meeting.

Miigwech, have a great day!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

**Public Affairs, Communications & Sustainability
Enbridge Inc.**

Cell: 807-631-5013 | sarah.crowell@enbridge.com
1211 Amber Drive, Thunder Bay, Ontario P7B 6M4
Safety. Integrity. Respect. Inclusion.



June 14, 2021

[REDACTED]
Ginoogaming First Nation
P.O Box 89
Longlac, ON P0T 2A0
[REDACTED]@ginoogamingfn.ca

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear [REDACTED]

I am writing to advise you of an upcoming gas pipeline project in the Greenstone area and to begin engagement on the proposed work.

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario. The *Greenstone Pipeline Project* (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Due to the current government restrictions on public gatherings as a result of COVID-19, Enbridge Gas will be undertaking **remote engagement** for the Project. Please find attached the Notice of Study Commencement for further description of the Project being proposed.

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study for the construction and operation of the Project near the termination point north of Highway 11. Since completion of the original study, Enbridge Gas has identified and proposed minor routing modifications for the Project. To capture the proposed modifications, Stantec will be recommencing the environmental study and updating the associated Environmental Report for the Project.

The Study will examine and determine, from an environmental and socio-economic perspective, the impacts of the Project. Once the Environmental Report is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct. This Study is being conducted in accordance with the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (2016).

It is anticipated that the Environmental Report for the study will be completed in Summer 2021, after which Enbridge Gas will file an application for the project to the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.

As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Ginoogaming First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

Design with community in mind

June 14, 2021

Page 2 of 2

Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Project location. We would welcome your feedback and comments regarding the proposed Project as we undertake the requisite environmental study.

As you know, Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Ginoogaming First Nation consultation office to share Project related information, should you wish. If you have any questions, would like to provide feedback or share knowledge or would be interested in setting up a briefing on this Project please feel free to contact me directly.

We kindly request that any initial input and comments regarding the Project are provided by your community by **August 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process for the Project.

If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell

ENBRIDGE GAS INC.

Sr. Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

807-631-5013

sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

ENBRIDGE GAS INC. NOTICE OF STUDY RE-COMMENCEMENT

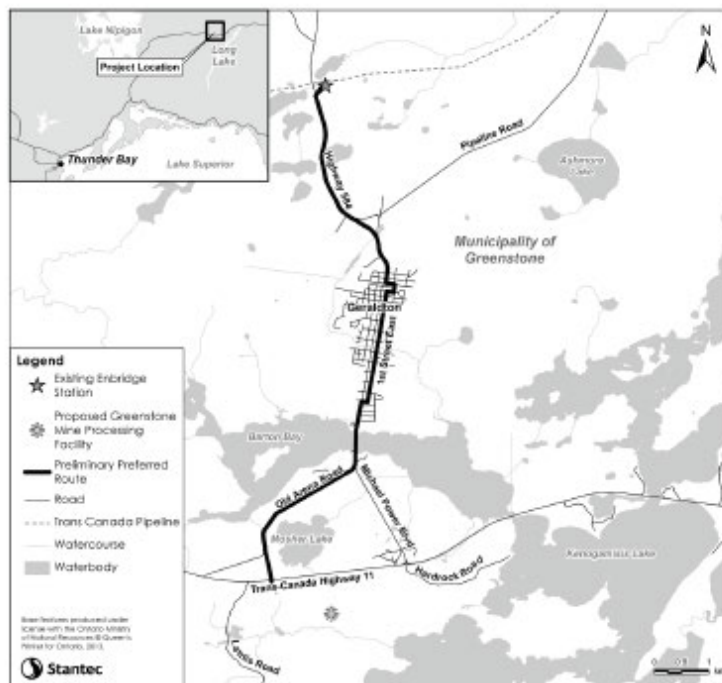
Greenstone Pipeline Project

To service Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario.

The Greenstone Pipeline Project (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Environmental Study Process

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the construction and operation of the Project. Since completion of the original study, Enbridge Gas has identified minor routing modifications near the termination point north of Highway 11. To capture the proposed modifications, Stantec will be recommencing the Environmental Study and updating the associated Environmental Report for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report will be completed in Summer 2021, after which Enbridge Gas will file an application for the Project to the Ontario Energy Board (OEB). The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.



Public Consultation

Engagement with Indigenous Nations, landowners, government agencies, current customers, the general public, and other interested parties is an integral component of the environmental study process. Due to the current government restrictions on public gatherings, as a result of COVID-19, no in-person information session will be held at this time.

To share questions or comments regarding the Environmental Study or the proposed Greenstone Pipeline Project, please contact the Greenstone Pipeline Project Team:

Email: GreenstonePipelineEA@stantec.com
Or visit the Project website at: enbridgegas.com/about-us#projects



From: Kate Kempton <KKempton@oktlaw.com>

Sent: Wednesday, July 14, 2021 4:38 PM

To: Sarah Crowell <sarah.crowell@enbridge.com>

Cc: [REDACTED] <[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>
[REDACTED] <[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>;
[REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>

Subject: [External] RE: Notice of Re-commencement for gas pipeline

Importance: High

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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Sarah, I am legal counsel to GFN and Council forwarded me your message and asked that I ask you to send us everything you have on this matter pertaining to the pipeline and engagement with GFN.

[REDACTED]

[REDACTED]

Thanks. Kate Kempton

From: Sarah Crowell <sarah.crowell@enbridge.com>

Sent: July 16, 2021 12:38 PM

To: Kate Kempton <KKempton@oktlaw.com>

Cc: [REDACTED] <[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED]

<[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED]

<[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>

Subject: RE: Notice of Re-commencement for gas pipeline

Hi Kate, thanks for your email. I'll be in touch to address the questions you've raised.

Have a great weekend! Chat soon.

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: Kate Kempton <KKempton@oktlaw.com>

Sent: Friday, July 16, 2021 3:57 PM

To: Sarah Crowell <sarah.crowell@enbridge.com>

Cc: [REDACTED] <[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED]

<[\[REDACTED\]@fourrivers.group](mailto:[REDACTED]@fourrivers.group)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>;

[REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; [REDACTED] <[\[REDACTED\]@ginoogamingfn.ca](mailto:[REDACTED]@ginoogamingfn.ca)>; Dorothy

Towedo (<chiefdorothytowedo@gmail.com>) <chiefdorothytowedo@gmail.com>; [REDACTED]

[REDACTED] <[\[REDACTED\]@minodahmun.ca](mailto:[REDACTED]@minodahmun.ca)> [REDACTED] <[\[REDACTED\]@minodahmun.ca](mailto:[REDACTED]@minodahmun.ca)>

Subject: [External] RE: Notice of Re-commencement for gas pipeline

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Olthuis Kleer Townshend LLP

250 University Av, Toronto ON M5H 3E5

Phone: 416-981-9330

Cell: 416-571-6775

Attachment 2.5

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: July 22, 2021 5:23 PM
To: Kate Kempton <KKempton@oktlaw.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Diana Audino <Diana.Audino@enbridge.com>
Subject: RE: Notice of Re-commencement for gas pipeline

Hi Kate, hope you're having a good week. Sorry for the delay in my reply. I've recently replaced

Wendy Landry on the file and needed time to pull resources together. When Wendy was involved, she held meetings with Celia Echum-ba, Earnest Waboose and Conrad Chapais from Ginoogaming First Nation as well as Aroland First Nation's Chief and Don Richardson about the Greenstone Pipeline project (Project). We can provide a copy of our engagement log for both Ginoogaming First Nation and Aroland First Nation if you would like to review them.

Project Description:

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a dedicated line of 14 kilometre (km) 6-inch diameter steel natural gas pipeline all within the Municipality of Greenstone, downtown Geraldton, Ontario. The Project will commence at the existing Enbridge Gas valve site located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road. This Project will only serve the Gold Mine with no opportunity to tap off to any other customers.

The Environmental Report for this Project will be shared in August and I'll be sure to send that to you. For now, I've attached the delegation letter from MENDM, a presentation deck that describes the Project, and here is a youtube link that shows one of the processes mentioned in the deck.
<https://www.youtube.com/watch?v=bMSQTzJxro4>

If there's interest, I can host a meeting with Enbridge's project team and leadership from Ginoogaming First Nation and Aroland First Nation to answer any additional questions regarding the Project, either together or separately as preferred. Please let me know and I can get that organized.

We intend to file the application for the Project with the OEB on August 6, but will be continuing to engage with potentially affected Indigenous groups to avoid or mitigate any potential impacts the Project may have on their rights and interests. Given the scale and scope of this Project, we expect any impacts on rights to be minimal and short-term in duration. We look forward to continuing to engage with Ginoogaming First Nation and Aroland First Nation in relation to the Project.

I've also included Wendy Landry and our legal counsel, Diana Audino, in this email if you have any questions you'd like to direct to them.

Thanks, Kate!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: Kate Kempton <KKempton@oktlaw.com>

Sent: Friday, July 23, 2021 8:04 PM

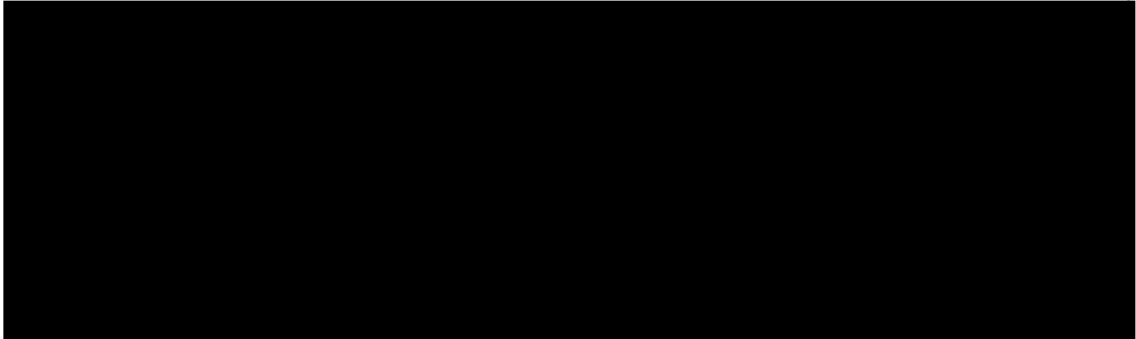
To: Sarah Crowell <sarah.crowell@enbridge.com>

Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Diana Audino <Diana.Audino@enbridge.com>

Subject: [External] RE: Notice of Re-commencement for gas pipeline

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Please advise exactly which application Enbridge is applying for before the OEB and under what section of the Act. And can you send me more detailed information on this application.

Thank you -- Kate

Olthuis Kleer Townshend LLP
250 University Av, Toronto ON M5H 3E5
Phone: 416-981-9330
Cell: 416-571-6775

Attachment 2.6

From: Kate Kempton <KKempton@oktlaw.com>
Sent: Thursday, July 29, 2021 2:36 PM
To: Diana Audino; Sarah Crowell
Cc: Wendy Landry; Tania Persad; [REDACTED]@morrisonpark.com); [REDACTED]
[REDACTED]@morrisonpark.com); [REDACTED]
[REDACTED]@minodahmun.ca)
Subject: [External] RE: Greenstone Pipeline Project
Attachments: Copy of AFN-AZA-GFN_ProcessCosts_Enbridge_2021.07.28.xlsx; process agreement
enbridge and 3FNs draft okt july 29 2021.docx

Importance: High

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[REDACTED]

From: Kate Kempton
Sent: Tuesday, July 27, 2021 12:18 PM
To: Diana Audino <Diana.Audino@enbridge.com>; Sarah Crowell <sarah.crowell@enbridge.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Tania Persad <Tania.Persad@enbridge.com>; [REDACTED]
[REDACTED]@morrisonpark.com); [REDACTED]@morrisonpark.com); [REDACTED]@morrisonpark.com)
[REDACTED]@morrisonpark.com); [REDACTED]@minodahmun.ca); [REDACTED]@minodahmun.ca)
Subject: RE: Greenstone Pipeline Project

[REDACTED]

From: Diana Audino <Diana.Audino@enbridge.com>
Sent: Tuesday, July 27, 2021 12:15 PM
To: Kate Kempton <KKempton@oktlaw.com>; Sarah Crowell <sarah.crowell@enbridge.com>
Cc: Wendy Landry <Wendy.Landry@enbridge.com>; Tania Persad <Tania.Persad@enbridge.com>
Subject: Greenstone Pipeline Project

Hi Kate,

Thanks for confirming who you are acting for with respect to this project. Enbridge Gas Inc. is applying to the OEB for leave to construct the Greenstone Pipeline Project (previously referred to as the Hardrock Gold Mine Pipeline Project) (Project) under s. 90(1) of the *Ontario Energy Board Act* (OEB Act) and an Order under s. 97 of the OEB Act approving the form of easement agreements and temporary land use agreements.

The Project consists of approximately 13 km of Nominal Pipe Size 6 inch extra-high pressure steel natural gas main within the Municipality of Greenstone, Ontario, in order to provide natural gas distribution service to the proposed Greenstone Mine Project located near the city of Geraldton and operated by Greenstone Gold Mines GP Inc. I know you are familiar with the Mine project as you mention. Subject to OEB approval, we hope to commence pipeline construction in April 2022, with an in-service date of March 2023. The proposed route of the pipeline follows existing road allowance and will access Crown land when the pipe crosses the TransCanada Highway 11 between Lahtis Road and Hardrock Road.

We will notify the MENDM of AZA's interest in this Project as well and will forward them Project information.

I am copying Tania Persad on this email as she is also counsel on the Project. Please feel free to reach out to me or Tania to ensure you have sufficient information. We are in the process of finalizing our OEB application and expect to be in a position to file it by August 6th. We will provide you with a copy of the application at that time and then would be happy to schedule a call to discuss.

Thanks,

Diana Audino
Senior Legal Counsel
Indigenous Law

ENBRIDGE
TEL: 403-508-3179 | FAX: 403-767-3863 | CELL: 403-542-0072
200, 425 - 1st Street S.W. Calgary, AB T2P 3L8
enbridge.com
Safety. Integrity. Respect. Inclusion.

Attachment 2.7

From: Orit Rivietz <orivietz@oktlaw.com>
Sent: Thursday, August 12, 2021 11:44 AM
To: Sarah Crowell
Cc: Tania Persad; Kate Kempton
Subject: [External] RE: Greenstone Pipeline Project

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Thanks received.

Orit Sarah Rivietz (*she/her*)
Legal Assistant to Kate Kempton, Kevin Hille, Corey Shefman and Robert (Bob) Freedman
Olthuis Kleer Townshend LLP
Barristers and Solicitors
250 University Avenue, 8th Floor
Toronto, ON M5H 3E5
Tel: 416-981-9445
Fax: 416-981-9350
Email: orivietz@oktlaw.com

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: Thursday, August 12, 2021 11:37 AM
To: Orit Rivietz <orivietz@oktlaw.com>
Cc: Tania Persad <Tania.Persad@enbridge.com>; Kate Kempton <KKempton@oktlaw.com>
Subject: RE: Greenstone Pipeline Project

Greenstone Pipeline Project Environmental Report Login Information

FTP link: <https://tmgsftp.stantec.com>
Login name: s0823140315
Password: 7092572
Disk Quota: 2GB

Here you go, sorry again!

Attachment 2.8

From: Kate Kempton <KKempton@oktlaw.com>
Sent: Friday, August 27, 2021 3:22 PM
To: Diana Audino
Cc: Sarah Crowell; Catherine Pennington; [REDACTED]@minodahmun.ca)
Subject: [External] RE: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project
Attachments: Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 okt edits.docx
Importance: High

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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[REDACTED]

Olthuis Kleer Townshend LLP
250 University Av, Toronto ON M5H 3E5
Phone: 416-981-9330
Cell: 416-571-6775

From: Diana Audino <Diana.Audino@enbridge.com>
Sent: August 26, 2021 1:38 PM
To: Kate Kempton <KKempton@oktlaw.com>
Cc: Sarah Crowell <sarah.crowell@enbridge.com>; Catherine Pennington <Catherine.Pennington@enbridge.com>
Subject: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project

[REDACTED]

Thanks,

Diana Audino
Senior Legal Counsel

Attachment 2.9

From: Diana Audino
Sent: Monday, August 30, 2021 1:54 PM
To: Kate Kempton
Cc: Sarah Crowell; Catherine Pennington; [REDACTED]@minodahmun.ca)
Subject: RE: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project
Attachments: Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 okt edits Enbridge edits.docx; Revised Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 clean copy Enbridge Gas.docx; Revised Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 clean copy Enbridge Gas.pdf

Hi Kate,

- [REDACTED]
- Note that the Stage 1 and Stage 2 archaeological assessments have already been completed for the Project and these assessments are included in the Environmental Report. Sarah sent you an email on August 11th containing the log in/password information to access the Environmental Report. It was too large to send as an attachment, but we can send you hard copies if that's easier. Please let us know your preference.
- [REDACTED]
- [REDACTED]
- We plan on filing the Project Application with the OEB by September 10th at the latest so as to not impact the planned in-service date of the Mine Project. We would prefer to file the Application with the support of the 3FNs (in accordance with the terms set out in the Capacity Funding Agreement) – with the understanding that engagement will continue throughout the OEB process and for the life of the Project.

Please let me know if you have any questions or would like to set up a call to discuss.

Thanks,
Diana

Attachment 3.1

From: [Lauryn Graham](#)
To: veronica.waboose@longlake58fn.ca
Cc: [Wendy Landry](#); [Lauren Whitwham](#)
Subject: Hardrock Gold Mine Project
Date: Wednesday, May 20, 2020 1:40:22 PM
Attachments: [Long Lake No 58 First Nation HGM Notification 2020.pdf](#)
[2019-10-23 - Greenstone Gold Pre-Eng Drawings KEY PLAN.pdf](#)

Dear Chief Waboose,

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 11.3 kilometers of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the town of Geraldton, in the Greater Municipality of Greenstone. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline, run through the downtown main street, to where the pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councilors, the public, First Nations and Métis communities to discuss and review the project. Unfortunately due to delays in the gold mine schedule, this process was deferred.

This project is now planning to move forward again and we would like to meet to discuss Enbridge's project of bringing gas to the mine, with the representatives for your community.

Please advise of who your contact from your community will be and how best to meet to discuss. We look forward to meeting with you to consult on this project.

Lauryn Graham

Construction Representative - Northern Region - Northwest

ENBRIDGE – OPERATING AS UNION GAS

TEL: 807-684-8800 ext. 5166036 | lauryn.graham@enbridge.com

1211 Amber Drive, Thunder Bay, Ontario, P7B 6M4



Enbridge Gas Inc
1211 Amber Drive
Thunder Bay, ON
P7B 6M4

April 27, 2020

Chief Veronica Waboose
Long Lake No 58 First Nation
209 Otter Street, PO Box 609
Long Lac, ON
P0T 2A0

Dear Chief Waboose,

Re: Hardrock Gold Mine Pipeline Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 14.3 kilometres of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the Municipality of Greenstone, Ontario near Geraldton. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councillors, the public, First Nations and Métis communities to discuss and review the project. However due to delays in the gold mine schedule this process was deferred.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related; therefore, these effects are expected to be temporary and transitory. Once construction is completed, the Project will be located underground, further limiting the potential for any long-term effects.

An environmental report ("ER") will be prepared for the Project. The ER will evaluate the proposed routing for the Project against alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also assess physical, natural and socio-economic features potentially impacted by construction activities for the Project. Mitigation measures will be recommended as part of the ER to minimize potential adverse effects to the environment. As mentioned above, it is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. When constructing the Project, Enbridge Gas will follow the mitigation measures recommended in the ER.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal approvals:

- Fisheries and Oceans Canada

Provincial approvals:

- Ontario Energy Board
- Ministry of Infrastructure / Infrastructure Ontario (if an easement is required)
- Ministry of Transportation
- Ministry of Heritage, Sport, Tourism and Culture Industries (formerly Ministry of Tourism, Culture and Sport)
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change

Municipal approvals:

- Municipality of Greenstone
- Utility circulations

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We are providing you with this Project notification as we would like to consult with your community regarding the Project. We are interested in your community's feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on your community's Aboriginal or treaty rights.

Enbridge Gas has been delegated the procedural aspects for Crown consultation by the Ministry of Energy, Northern Development and Mines ("Ministry") on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact: Jason McCullough, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines at Jason.mccullough@ontario.ca or 416-526-2963.

We would like to set up a meeting to discuss our Project with you to provide you with an opportunity to ask any questions and provide your views on the potential impact the Project may have on your community's rights and interests, so we can address these impacts, as appropriate. Given the current situation related to COVID-19 we would request that any meetings be held virtually, either on-line or via a phone call, or both, as per your preference. Please feel free to contact me at wendy.landry@enbridge.com or 807-631-6882 so we can set up a time to meet.

Miigwetch,

Wendy Landry
Senior Advisor, Indigenous Affairs
Enbridge Gas Inc
C: 807- 631-6882

Attachment 3.2

From: Wendy Landry

Sent: Wednesday, May 26, 2021 1:58:29 PM

To: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>; [REDACTED]
[REDACTED]@lakeheadu.ca>

Cc: [REDACTED]@longlake58fn.ca>

Subject: FW: Hardrock Gold Mine Project

Hi [REDACTED]

I know that Lacey is now on maternity leave, could you let me know who I would connect with, regarding the gas project for the Gold mine. We previously sent the email below last year but the project was put on hold. We are looking to start up again. Thanks in advance for your help. Looking forward to connecting with you its been a long crazy year.

Miigwech, Thank You

Wendy Landry

Waskanay Makwa (Lightning Bear)

Senior Advisor Community & Indigenous Engagement

Enbridge Inc

Wendy.landry@enbridge.com

Cell: 807- 631-6882

Attachment 3.3

From: Sarah Crowell <sarah.crowell@enbridge.com>

Sent: July 7, 2021 10:08 AM

To: [REDACTED] <[\[REDACTED\]@longlake58fn.ca](mailto:[REDACTED]@longlake58fn.ca)>

Cc: [REDACTED] <[\[REDACTED\]@longlake58fn.ca](mailto:[REDACTED]@longlake58fn.ca)>

Subject: FW: Hardrock Gold Mine Project

Morning [REDACTED]

I'm Sarah and I will be taking over the Greenstone project that your previous Enbridge contact, Wendy Landry, was overseeing. We should meet soon to discuss the Hardrock Gold Mine Project. There are summer plans that I'd like to share with you.

A bit about me...I was born and raised in Sault Ste. Marie and am now living in Nipigon, Ontario close to my First Nation, the Red Rock Indian Band, Lake Helen Reserve. I worked for years at Algoma U/Shingwauk Kinooamaage Gamig and did a short stint with Parks Canada. I was also the Director of Lands and Resources for the Red Rock Indian Band prior to taking on this role.

I look forward to working with you. Please feel free to forward this message to the necessary folks

on your team.

And please feel free to call or email me about meeting about the Greenstone Gold mine project.

Miigwech, have a great day!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>
Sent: Wednesday, July 7, 2021 1:42 PM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Cc: [REDACTED]@longlake58fn.ca
Subject: [External] RE: Hardrock Gold Mine Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi Sarah,

Pleased to meet you and all the best on your new position with Enbridge.

I also look forward to working with you egger to learn more of any information you have to share.

I am working from home until these pandemic restrictions are lifted or relaxed to where things can get back to normal. You can reach out to me by calling my phone, [REDACTED]

Best regards, [REDACTED]

Attachment 3.4

From: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>
Sent: Thursday, July 8, 2021 4:30 PM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Subject: [External] RE: Hardrock Gold Mine Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

My name is [REDACTED] I am the new environmental coordinator here at Long Lake #58 First Nation. I will be taking over for Lacey during her maternity leave. Lacey sent me this email stream today with the attached HGM notification document from 2020 and greenstone Pre-Eng. drawing key plan to have for my records.

I wanted to reach out and introduce myself and find out where everything sits. You may have to bear with me, as I get updated on everything.

Look forward to hearing from you and working together.

Cheers,

[REDACTED] M.Sc.Eng
Environmental Coordinator
Longlake 58 FN
Box 609
Longlac, ON P0T 2A0
Cell: (416) 569 - 4739

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: July 9, 2021 8:44 AM
To: [REDACTED] <[\[REDACTED\]@longlake58fn.ca](mailto:[REDACTED]@longlake58fn.ca)>
Cc: [REDACTED] <[\[REDACTED\]@longlake58fn.ca](mailto:[REDACTED]@longlake58fn.ca)>
Subject: RE: [External] RE: Hardrock Gold Mine Project

Congratulations on the new job, [REDACTED]! I'm happy [REDACTED] looped you in.

Enbridge has a new gas line going through the town of Geraldton to service the Hardrock Gold Mine. We let Long Lake #58 know due to your proximity to the project. There are summer plans that I'd like to share with you. We can set up an online meeting. There would be a short PowerPoint deck and the project manager and environmental lead will join us to field any questions you may have.

Let me know if you're interested and we can find a good date and time that meets your needs. I've reached out to your coworker John Onabigon too so included him in this email as well.

Thanks for reaching out, [REDACTED] Feel free to call or email anytime.

Miigwech,

Sarah O'Donnell Crowell
Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>
Sent: Friday, July 9, 2021 1:28 PM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Cc: [REDACTED]@longlake58fn.ca
Subject: RE: [External] RE: Hardrock Gold Mine Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thanks for the email and thank you for the kind wishes ! Exciting times are ahead.

Next week right now I will be busy earlier in the week from Monday – Wednesday (July 12- 14). However, later in the week may work once I confirm the times of other meetings that are tentative right now.

Why don't we do this. I will contact you on either Monday or Tuesday next week and let you know what will work for me, if things cannot be arranged we can set something up for the week of July 19 – 23rd? As long as this would be okay from your end as well.

I look forward to meeting you alongside the others involved.

Cheers,

[REDACTED] *M.Sc.Eng*
Enviromental Coordinator
Longlake 58 FN
Box 609

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: July 9, 2021 1:52 PM
To: [REDACTED] <[\[REDACTED\]@longlake58fn.ca](mailto:[REDACTED]@longlake58fn.ca)>
Cc: [REDACTED] <[\[REDACTED\]@longlake58fn.ca](mailto:[REDACTED]@longlake58fn.ca)>
Subject: RE: [External] RE: Hardrock Gold Mine Project

Hey [REDACTED], the week of July 19-23 works better for me. If you can propose a good date and time for you and your folks, I'll do my best to make it work on our end

Have a great weekend!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Cell: 807-631-5013 | sarah.crowell@enbridge.com
1211 Amber Drive, Thunder Bay, Ontario P7B 6M4
Safety. Integrity. Respect. Inclusion.

From: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>

Sent: Friday, July 9, 2021 3:41 PM

To: Sarah Crowell <sarah.crowell@enbridge.com>

Cc: [REDACTED]@longlake58fn.ca

Subject: RE: [External] RE: Hardrock Gold Mine Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Sounds like a plan to me ! I will speak with the folks here and find out what works for everyone and then reach back out

Have a great weekend, enjoy the weather !!

Cheers,

[REDACTED] *M.Sc.Eng*
Enviromental Coordinator
Longlake 58 FN
Box 609
Longlac, ON P0T 2A0
Cell: (416) 569 - 4739

From: Sarah Crowell

Sent: Friday, July 9, 2021 3:54 PM

To: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>

Subject: RE: [External] RE: Hardrock Gold Mine Project

Thanks, [REDACTED], have a great weekend! Stay cool!

Attachment 3.5

From: Sarah Crowell
Sent: Wednesday, July 14, 2021 10:58 AM
To: [REDACTED]@longlake58fn.ca; [REDACTED]@longlake58fn.ca'
[REDACTED]@longlake58fn.ca>
Subject: Notice of Recommencement

Morning Gentlemen,

Attached is the official Notice of Recommencement for the Greenstone Pipeline Project. There's also an Environmental Report that I'll share once it's complete...should be soon.

I'm looking forward to meeting with you. Hopefully we can find a good date in the near future.

Miigwech, stay in touch!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

**Public Affairs, Communications & Sustainability
Enbridge Inc.**

Cell: 807- 631-5013 | sarah.crowell@enbridge.com
1211 Amber Drive, Thunder Bay, Ontario P7B 6M4
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June 14, 2021

[REDACTED] Economic Development Manager
Long Lake #58 First Nation
209 Otter Street, P.O. Box 609
Longlac, ON P0T 2A0
[REDACTED]@longlake58fn.ca

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear [REDACTED]

I am writing to advise you of an upcoming gas pipeline project in the Greenstone area and to begin engagement on the proposed work.

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario. The *Greenstone Pipeline Project* (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Due to the current government restrictions on public gatherings as a result of COVID-19, Enbridge Gas will be undertaking **remote engagement** for the Project. Please find attached the Notice of Study Commencement for further description of the Project being proposed.

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study for the construction and operation of the Project near the termination point north of Highway 11. Since completion of the original study, Enbridge Gas has identified and proposed minor routing modifications for the Project. To capture the proposed modifications, Stantec will be recommencing the environmental study and updating the associated Environmental Report for the Project.

The Study will examine and determine, from an environmental and socio-economic perspective, the impacts of the Project. Once the Environmental Report is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct. This Study is being conducted in accordance with the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (2016).

It is anticipated that the Environmental Report for the study will be completed in Summer 2021, after which Enbridge Gas will file an application for the project to the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.

As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Long Lake 58 First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

Design with community in mind

June 14, 2021

Page 2 of 2

Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Project location. We would welcome your feedback and comments regarding the proposed Project as we undertake the requisite environmental study.

As you know, Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Long Lake 58 First Nation consultation office to share Project related information, should you wish. If you have any questions, would like to provide feedback or share knowledge or would be interested in setting up a briefing on this Project please feel free to contact me directly.

We kindly request that any initial input and comments regarding the Project are provided by your community by **August 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process for the Project.

If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell

ENBRIDGE GAS INC.

Sr. Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

807-631-5013

sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

- c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

ENBRIDGE GAS INC. NOTICE OF STUDY RE-COMMENCEMENT

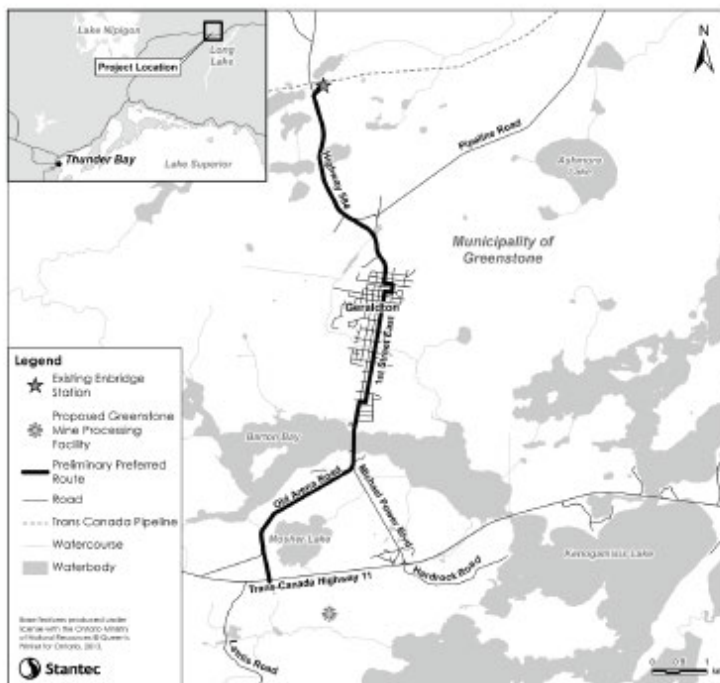
Greenstone Pipeline Project

To service Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario.

The Greenstone Pipeline Project (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Environmental Study Process

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the construction and operation of the Project. Since completion of the original study, Enbridge Gas has identified minor routing modifications near the termination point north of Highway 11. To capture the proposed modifications, Stantec will be recommending the Environmental Study and updating the associated Environmental Report for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report will be completed in Summer 2021, after which Enbridge Gas will file an application for the Project to the Ontario Energy Board (OEB). The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.



Public Consultation

Engagement with Indigenous Nations, landowners, government agencies, current customers, the general public, and other interested parties is an integral component of the environmental study process. Due to the current government restrictions on public gatherings, as a result of COVID-19, no in-person information session will be held at this time.

To share questions or comments regarding the Environmental Study or the proposed Greenstone Pipeline Project, please contact the Greenstone Pipeline Project Team:

Email: GreenstonePipelineEA@stantec.com
Or visit the Project website at: enbridgegas.com/about-us#projects



From: [REDACTED]@longlake58fn.ca [REDACTED]@longlake58fn.ca>
Sent: Wednesday, July 14, 2021 11:09 AM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Subject: [External] RE: Notice of Recommencement

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Good morning Sarah,

I sent [REDACTED] an email yesterday to ask when would work for him to schedule a meeting. I am waiting to hear back from him regarding this. As soon as I receive an answer I will reach out ! Thanks you for the information provided today, I will file it away in my Lands Department records.

Chat soon,

[REDACTED] M.Sc.Eng, EPT

Attachment 3.6

From: [Sarah Crowell](#)
To: [REDACTED]@longlake58fn.ca; [Mark Cairns](#); [Norm Dumouchelle](#); [Kristen Oliver](#); [Lauren Whitwham](#)
Subject: Long Lake #58 and the Greenstone pipeline project
Start: Friday, August 13, 2021 1:30:00 PM
End: Friday, August 13, 2021 3:00:00 PM
Location: Microsoft Teams Meeting

Hi [REDACTED] as we discussed, please feel free to forward this invitation on to others at Long Lake #58 First Nation.

We look forward to meeting with you.

Miigwech,

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

Enbridge Inc.

Attachment 3.7

From: Sarah Crowell
Sent: Friday, August 13, 2021 2:26 PM
To: [REDACTED]@longlake58fn.ca
Cc: [REDACTED]@longlake58fn.ca; [REDACTED]@longlake58fn.ca;
[REDACTED]@longlake58fn.ca
Subject: Environmental Report, Greenstone Pipeline Project
Attachments: EnvironmentalReport_GreenstonePipeline_ltrLL58.pdf

Hi [REDACTED]

It was nice to meet you today. I've attached a letter that addresses the Environmental Report for the Greenstone Pipeline project that is now ready for review. The login information is below, and Norm and I will work on getting one hard copy sent to the Band Office. Please let me know if you have any questions.

Greenstone Pipeline Project Environmental Report Login Information

FTP link: <https://tmpsftp.stantec.com>

Login name: s0823140315

Password: 7092572

Disk Quota: 2GB

Expiry Date: 9/6/2021

Again, so nice to meet you. Hope you have a great weekend. Stay in touch!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Cell: 705-507-3980 | sarah.crowell@enbridge.com

1211 Amber Drive, Thunder Bay, Ontario P7B 6M4

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Attachment 4.1

From: [Lauryn Graham](#)
To: [REDACTED]
Cc: [Wendy Landry](#); [Lauren Whitwham](#)
Subject: Hardrock Gold Mine Project
Date: Wednesday, May 20, 2020 1:42:41 PM

Dear Mr. [REDACTED]

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 11.3 kilometers of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the town of Geraldton, in the Greater Municipality of Greenstone. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline, run through the downtown main street, to where the pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councilors, the public, First Nations and Métis communities to discuss and review the project. Unfortunately due to delays in the gold mine schedule, this process was deferred.

This project is now planning to move forward again and we would like to meet to discuss Enbridge's project of bringing gas to the mine, with the representatives for your community.

Please advise of who your contact from your community will be and how best to meet to discuss. We look forward to meeting with you to consult on this project.

Lauryn Graham

Construction Representative - Northern Region - Northwest

ENBRIDGE – OPERATING AS UNION GAS

TEL: 807-684-8800 ext. 5166036 | lauryn.graham@enbridge.com

1211 Amber Drive, Thunder Bay, Ontario, P7B 6M4

enbridge.com

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Enbridge Gas Inc
1211 Amber Drive
Thunder Bay, ON
P7B 6M4

April 27, 2020

[REDACTED]
Greenstone Metis Council
PO Box 825
211-401R 4th Ave
Geraldton, ON
P0T 1M0

Dear Mr. [REDACTED]

Re: Hardrock Gold Mine Pipeline Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 14.3 kilometres of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the Municipality of Greenstone, Ontario near Geraldton. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

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It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related; therefore, these effects are expected to be temporary and transitory. Once construction is completed, the Project will be located underground, further limiting the potential for any long-term effects.

An environmental report ("ER") will be prepared for the Project. The ER will evaluate the proposed routing for the Project against alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also assess physical, natural and socio-economic features potentially impacted by construction activities for the Project. Mitigation measures will be recommended as part of the ER to minimize potential adverse effects to the environment. As mentioned above, it is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. When constructing the Project, Enbridge Gas will follow the mitigation measures recommended in the ER.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal approvals:

- Fisheries and Oceans Canada

Provincial approvals:

- Ontario Energy Board
- Ministry of Infrastructure / Infrastructure Ontario (if an easement is required)
- Ministry of Transportation
- Ministry of Heritage, Sport, Tourism and Culture Industries (formerly Ministry of Tourism, Culture and Sport)
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change

Municipal approvals:

- Municipality of Greenstone
- Utility circulations

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We are providing you with this Project notification as we would like to consult with your community regarding the Project. We are interested in your community's feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on your community's Aboriginal or treaty rights.

Enbridge Gas has been delegated the procedural aspects for Crown consultation by the Ministry of Energy, Northern Development and Mines ("Ministry") on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact: Jason McCullough, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines at Jason.mccullough@ontario.ca or 416-526-2963.

We would like to set up a meeting to discuss our Project with you to provide you with an opportunity to ask any questions and provide your views on the potential impact the Project may have on your community's rights and interests, so we can address these impacts, as appropriate. Given the current situation related to COVID-19 we would request that any meetings be held virtually, either on-line or via a phone call, or both, as per your preference. Please feel free to contact me at wendy.landry@enbridge.com or 807-631-6882 so we can set up a time to meet.

Miigwetch,

Wendy Landry
Senior Advisor, Indigenous Affairs
Enbridge Gas Inc
C: 807- 631-6882

From: [REDACTED] <[REDACTED]@metisnation.org>
Sent: May 25, 2020 11:44 AM
To: Wendy Landry <Wendy.Landry@enbridge.com>
Cc: [REDACTED] <[REDACTED]@metisnation.org>
Subject: [External] Hardrock Gold Mine Natural Gas Pipeline

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

The Métis Nation of Ontario (MNO) Lakehead/Nipigon/Michipicoten Traditional Territories Region 2 Consultation Committee has received a notice regarding the construction of a new 6" natural gas pipeline by Enbridge Gas in order to supply fuel to the Hardrock Gold Mine Project in the Municipality of Greenstone, Ontario.

As you know the Crown's duty to consult and accommodate Aboriginal title and rights, in keeping with the Honour of the Crown and the promise contained in s. 35 of the *Constitution Act, 1982*, applies to the three distinct Aboriginal peoples of Canada, one of these being the Métis Nation. The duty requires the Crown, or a proponent acting on behalf of the Crown, to meaningfully consult Aboriginal peoples and accommodate their rights and interests if a project or development might adversely affect Aboriginal rights, interests or way of life. We understand that the duty to consult has been delegated to Enbridge Gas by the Crown.

The Métis people have a very close connection to the landscape and its ecosystems; the land and waters are relied upon by Métis communities for food, medicine, spiritual fulfilment and livelihood. Put differently, Métis communities depend upon the lands, waters, and resources in their Traditional Territories for their physical and cultural well-being. It is imperative therefore that the Committee have the opportunity to identify the concerns of the Métis community with respect to the aforementioned natural gas pipeline.

Please find attached a draft meeting budget to facilitate a meeting with the Region 2 Consultation Committee and Enbridge Gas. Please review the budget and advise if you approve the cost so that we may begin to plan for this initial meeting. If you approve of the budget, please also indicate if you wish to receive one lump sum invoice (a 15% administration fee applies).

Thank you kindly and please do not hesitate to contact me with any questions.

[REDACTED]

From: [Wendy Landry](#)
To: [REDACTED]
Cc: [Lauren Whitwham](#)
Subject: RE: Hardrock Gold Mine Natural Gas Pipeline
Date: Monday, May 25, 2020 12:32:13 PM

[REDACTED]

Thanks for your email, I just wanted to give you some background on this project, that this has been an ongoing meeting and discussions with Region 2 since 2015, and we have had regular update meetings. The project had gone on hold with all the situations with the Mine Company. I have been engaging on going with the Regional 2 Consultation committee and President [REDACTED] as the previously designated the project lead due to its location.. I have had regular update meetings with [REDACTED] (I know he is no longer the regional councilor) and Torch, and others just as updates as the project was on hold. I also was recently informed that [REDACTED] is now the Council President for Thunder Bay Metis Council, so just want to clarify on that as you have Trudy listed. The project is on hold for one calendar year to 2022, and no budget available as of yet. I will continue to keep you updated as we move toward planning for this project.

Miigwech, Merci, Thank You

Wendy Landry

Attachment 4.2

From: Wendy Landry [<mailto:Wendy.Landry@enbridge.com>]

Sent: May-26-21 1:52 PM

To: [REDACTED]@metisnation.org>

Cc: [REDACTED]@metisnation.org>; [REDACTED]@outlook.com>

Subject: RE: Hardrock Gold Mine Natural Gas Pipeline

Hi [REDACTED]

As you may know this project was put on hold but now back up and running I approve the budget as previously presented but pls advise if this has changed. WE previously have been in regular contact with President [REDACTED] on this project. I am hoping we can begin discussion and please advise of the earliest time your team can meet.

Much appreciated

Miigwech, Thank You

Wendy Landry

Waskanay Makwa (Lightning Bear)

Senior Advisor Community & Indigenous Engagement

Enbridge Inc

Wendy.landry@enbridge.com

Cell: 807- 631-6882

1211 Amber Drive, Thunder Bay, Ontario P7B 6M4

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From: [REDACTED]@metisnation.org>
Sent: Thursday, May 27, 2021 3:24:27 PM
To: Wendy Landry <Wendy.Landry@enbridge.com>
Cc: [REDACTED]@outlook.com>; [REDACTED]@metisnation.org>
Subject: [External] RE: Hardrock Gold Mine Natural Gas Pipeline

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Good afternoon Wendy,

The budget has changed since we last spoke a year ago. Our financial policies have been updated and the honouraria has been increased to [REDACTED] per RCC participant, with the exception of the Regional Councillor which is now a paid position. I have attached the updated draft budget that reflects these changes.

I am currently gathering feedback on suitable meeting dates and times and should be able to give you a range of dates by the end of day tomorrow.

Also, the LRC Manager on this file is now [REDACTED] (cc'd) instead of [REDACTED]

From: Wendy Landry <Wendy.Landry@enbridge.com>
Sent: Thursday, May 27, 2021 3:41:38 PM
To: [REDACTED]@metisnation.org>
Cc: [REDACTED]@outlook.com>; [REDACTED]@metisnation.org>
Subject: Re: Hardrock Gold Mine Natural Gas Pipeline

Thank you I'll be off tomorrow but happy to take a look come Monday. Looking forward to meeting. Have a good weekend

Miigwech
Wendy Landry
Waskanay Makwa
Sr Advisor
Community Indigenous & Engagement
Enbridge Inc.
1-807-631-6882

From: [REDACTED]@metisnation.org>
Sent: May 28, 2021 8:58 AM
To: Wendy Landry <Wendy.Landry@enbridge.com>
Cc: [REDACTED]@metisnation.org>
Subject: [External] RE: Hardrock Gold Mine Natural Gas Pipeline

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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Good morning Wendy,

I have consulted on a potential meeting date with the R2CC and the following dates/times are preferred:

Thursday, June 3rd @ 6pm EST
Tuesday, June 8th @ 6pm EST
Thursday, June 10th @ 6pm EST
Thursday, June 17th @ 6pm EST

Please let me know if any of these dates work well for you and your team. If not, I'll work with the committee to see if there are any other dates/times available.

I know you're off today so enjoy your long weekend and I look forward to a response on Monday.

[REDACTED]

From: Wendy Landry [mailto:Wendy.Landry@enbridge.com]
Sent: May-31-21 2:04 PM
To: [REDACTED]@metisnation.org>
Cc: [REDACTED]@metisnation.org>
Subject: RE: Hardrock Gold Mine Natural Gas Pipeline

Thanks [REDACTED]

Is there a chance we can have a meeting earlier in the day? It may be tough for me to get a team together at 6pm at night.

Let me know and I will circle to the project team

Miigwech, Thank You

Wendy Landry
Wendy.Landry@enbridge.com

From: [REDACTED]@metisnation.org>
Sent: May 31, 2021 4:15 PM
To: Wendy Landry <Wendy.Landry@enbridge.com>
Cc: [REDACTED]@metisnation.org>
Subject: [External] RE: Hardrock Gold Mine Natural Gas Pipeline

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi Wendy,

I've spoken with the RCC and Wednesday, June 9th or Wednesday, June 16th at 4pm EST would work if that would be better for you and your team.

Please let me know,

[REDACTED]

[REDACTED] (pronouns: he/him)
[REDACTED]

From: Wendy Landry
Sent: May 31, 2021 4:29 PM
To: [REDACTED] <[\[REDACTED\]@metisnation.org](mailto:[REDACTED]@metisnation.org)>
Cc: [REDACTED] <[\[REDACTED\]@metisnation.org](mailto:[REDACTED]@metisnation.org)>
Subject: RE: Hardrock Gold Mine Natural Gas Pipeline

Thanks [REDACTED] I can do the 16th I will get a team together and send the invite for you to share with R2CC

Miigwech, Thank You

Wendy Landry

Waskanay Makwa (Lightning Bear)
Senior Advisor Community & Indigenous Engagement
Enbridge Inc

Attachment 4.3

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: Wednesday, June 30, 2021 8:32:05 AM
To: [REDACTED] <[\[REDACTED\]@outlook.com](mailto:[REDACTED]@outlook.com)> [REDACTED] <[\[REDACTED\]@outlook.com](mailto:[REDACTED]@outlook.com)>
Subject: Horizontal Directional Drill video

Good morning [REDACTED] Here is the video you requested at our last meeting – it describes the Horizontal Directional Drill process.

<https://www.youtube.com/watch?v=bMSQTzJxro4>

And this is my email address 😊 Feel free to reach out anytime! I hope you've been doing well. I'm looking forward to catching up with you; it's been a long time!

Cheers buddy, have a great day.

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Attachment 4.4

From: Sarah Crowell
Sent: Wednesday, July 14, 2021 10:48 AM
To: [REDACTED]@metisnation.org
Subject: Notice of Re-commencement

Hi [REDACTED]

Attached is the official Notice of Recommencement on the Greenstone Pipeline Project, which you and your MNO crew know
I'll also send along the Environmental Report once it's ready to share...should be soon.

Hope you're doing well, please stay in touch.

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Cell: 807- 631-5013 | sarah.crowell@enbridge.com
1211 Amber Drive, Thunder Bay, Ontario P7B 6M4
Safety. Integrity. Respect. Inclusion.



June 14, 2021

[REDACTED] Consultation Assessment Advisor, Region 2
Greenstone Metis Council
226 May St. South
Thunder Bay, ON P7E 1B4
[REDACTED]@metisnation.org

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear [REDACTED]

I am writing to advise you of an upcoming gas pipeline project in the Greenstone area and to begin engagement on the proposed work.

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario. The *Greenstone Pipeline Project* (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Due to the current government restrictions on public gatherings as a result of COVID-19, Enbridge Gas will be undertaking **remote engagement** for the Project. Please find attached the Notice of Study Commencement for further description of the Project being proposed.

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study for the construction and operation of the Project near the termination point north of Highway 11. Since completion of the original study, Enbridge Gas has identified and proposed minor routing modifications for the Project. To capture the proposed modifications, Stantec will be recommending the environmental study and updating the associated Environmental Report for the Project.

The Study will examine and determine, from an environmental and socio-economic perspective, the impacts of the Project. Once the Environmental Report is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct. This Study is being conducted in accordance with the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (2016).

It is anticipated that the Environmental Report for the study will be completed in Summer 2021, after which Enbridge Gas will file an application for the project to the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.

As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Greenstone Metis Council to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

Design with community in mind

June 14, 2021

Page 2 of 2

Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Project location. We would welcome your feedback and comments regarding the proposed Project as we undertake the requisite environmental study.

As you know, Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Greenstone Metis Council consultation office to share Project related information, should you wish. If you have any questions, would like to provide feedback or share knowledge or would be interested in setting up a briefing on this Project please feel free to contact me directly.

We kindly request that any initial input and comments regarding the Project are provided by your community by **August 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process for the Project.

If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell
ENBRIDGE GAS INC.
Sr. Advisor, Community & Indigenous Engagement, Northern Ontario
Public Affairs, Communications & Sustainability
807-631-5013
sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

ENBRIDGE GAS INC. NOTICE OF STUDY RE-COMMENCEMENT

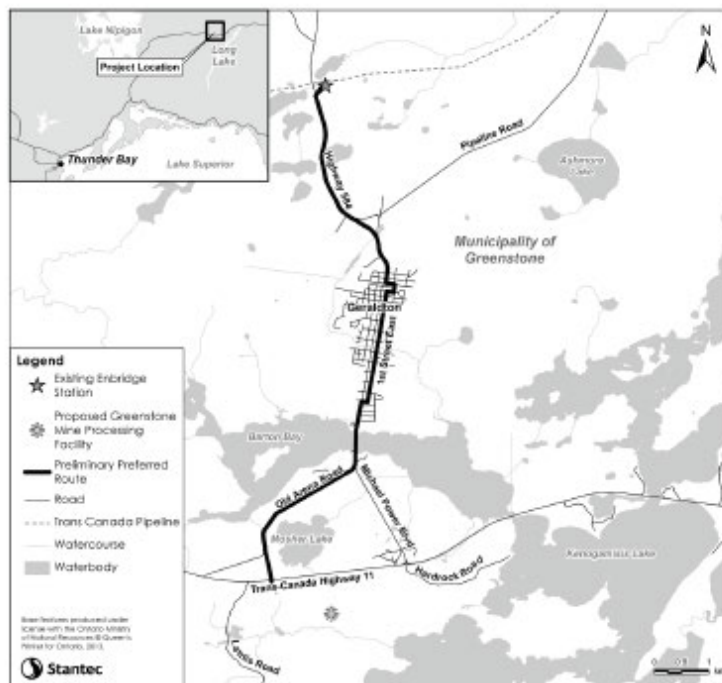
Greenstone Pipeline Project

To service Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario.

The Greenstone Pipeline Project (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Environmental Study Process

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the construction and operation of the Project. Since completion of the original study, Enbridge Gas has identified minor routing modifications near the termination point north of Highway 11. To capture the proposed modifications, Stantec will be recommencing the Environmental Study and updating the associated Environmental Report for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that the Environmental Report will be completed in Summer 2021, after which Enbridge Gas will file an application for the Project to the Ontario Energy Board (OEB). The OEB's review and approval is required before the proposed Project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.



Public Consultation

Engagement with Indigenous Nations, landowners, government agencies, current customers, the general public, and other interested parties is an integral component of the environmental study process. Due to the current government restrictions on public gatherings, as a result of COVID-19, no in-person information session will be held at this time.

To share questions or comments regarding the Environmental Study or the proposed Greenstone Pipeline Project, please contact the Greenstone Pipeline Project Team:

Email: GreenstonePipelineEA@stantec.com
Or visit the Project website at: enbridgegas.com/about-us#projects



Attachment 4.5

From: Sarah Crowell
To: [REDACTED]@metisnation.org
Subject: Invoice, end of May
Date: Wednesday, July 21, 2021 12:53:26 PM
Attachments: 2021-06-00-DRAFT BUDGET-Enbridge Gas-Hardrock.pdf

Hi [REDACTED] hope you're doing well. I'm following up on the draft invoice sent to Wendy Landry at the end of May. We're good with the change of rate for daily honorariums and paying the 15% admin fee to process the lump sum. Can you send me a final invoice? Also noticed the date of the meeting isn't there...can you add that too?

Thanks, call me if you have any questions or concerns.

Take care.

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: [REDACTED]@metisnation.org>
Sent: Wednesday, July 21, 2021 1:32 PM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Cc: [REDACTED]@metisnation.org>
Subject: [External] RE: Invoice, end of May

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi there Sarah,

I am sorry about that. I have sent the invoice to our finance department for processing and they should have sent it along to you. I have just contacted them to see when you might expect to see the final invoice as they will be the ones that deal with payment.

I'll let you know as soon as I hear back from our finance department.

In addition, I have attached the finalized budget document (not an official invoice) that outlines the final costs. It is different from the original draft as we had one less member participate on our side.

Thanks for reaching out,

[REDACTED]

From: [Sarah Crowell](#)
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: Invoice, end of May
Date: Wednesday, July 21, 2021 1:50:08 PM

No worries, [REDACTED] and hello, [REDACTED]! Just keep me updated, it's all good.

Cheers gentlemen, have a great day!

Attachment 5.1

From: [Lauryn Graham](#)
To: consultation@rsmin.ca
Cc: [Wendy Landry](#); [Lauren Whitwham](#)
Subject: Hardrock Gold Mine Project
Date: Wednesday, May 20, 2020 1:46:13 PM
Attachments: [Red Sky Metis Independent Nation HGM Notification 2020.pdf](#)
[2019-10-23 - Greenstone Gold Pre-Eng Drawings KEY PLAN.pdf](#)

Dear Red Sky Metis Independent Nation,

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 11.3 kilometers of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the town of Geraldton, in the Greater Municipality of Greenstone. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline, run through the downtown main street, to where the pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councilors, the public, First Nations and Métis communities to discuss and review the project. Unfortunately due to delays in the gold mine schedule, this process was deferred.

This project is now planning to move forward again and we would like to meet to discuss Enbridge's project of bringing gas to the mine, with the representatives for your community.

Please advise of who your contact from your community will be and how best to meet to discuss. We look forward to meeting with you to consult on this project.

Lauryn Graham

Construction Representative - Northern Region - Northwest

ENBRIDGE – OPERATING AS UNION GAS

TEL: 807-684-8800 ext. 5166036 | lauryn.graham@enbridge.com

1211 Amber Drive, Thunder Bay, Ontario, P7B 6M4

enbridge.com

Safety. Integrity. Respect.



Enbridge Gas Inc.
1211 Amber Drive
Thunder Bay, ON
P7B 6M4

April 27, 2020

Red Sky Métis Independent Nation
406 East Victoria Avenue
Thunder Bay, ON
P7C 1A5

Dear Red Sky Métis Independent Nation,

Re: Hardrock Gold Mine Pipeline Project

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct approximately 14.3 kilometres of a new NPS 6 inch diameter natural gas pipeline to service the proposed Hardrock Gold Mine Pipeline Project ("Project") (HGM) with clean affordable natural gas. The proposed pipeline is located entirely within the Municipality of Greenstone, Ontario near Geraldton. The pipeline will commence at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline terminates at the planned HGM processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

This project was first initiated in 2015 at which time Union Gas (now Enbridge Gas) had met with the Mayor, Councillors, the public, First Nations and Métis communities to discuss and review the project. However due to delays in the gold mine schedule this process was deferred.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related; therefore, these effects are expected to be temporary and transitory. Once construction is completed, the Project will be located underground, further limiting the potential for any long-term effects.

An environmental report ("ER") will be prepared for the Project. The ER will evaluate the proposed routing for the Project against alternative routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. The ER will also assess physical, natural and socio-economic features potentially impacted by construction activities for the Project. Mitigation measures will be recommended as part of the ER to minimize potential adverse effects to the environment. As mentioned above, it is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. When constructing the Project, Enbridge Gas will follow the mitigation measures recommended in the ER.

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal approvals:

- Fisheries and Oceans Canada

Provincial approvals:

- Ontario Energy Board
- Ministry of Infrastructure / Infrastructure Ontario (if an easement is required)
- Ministry of Transportation
- Ministry of Heritage, Sport, Tourism and Culture Industries (formerly Ministry of Tourism, Culture and Sport)
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change

Municipal approvals:

- Municipality of Greenstone
- Utility circulations

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We are providing you with this Project notification as we would like to consult with your community regarding the Project. We are interested in your community's feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on your community's Aboriginal or treaty rights.

Enbridge Gas has been delegated the procedural aspects for Crown consultation by the Ministry of Energy, Northern Development and Mines ("Ministry") on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact: Jason McCullough, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines at Jason.mccullough@ontario.ca or 416-526-2963.

We would like to set up a meeting to discuss our Project with you to provide you with an opportunity to ask any questions and provide your views on the potential impact the Project may have on your community's rights and interests, so we can address these impacts, as appropriate. Given the current situation related to COVID-19 we would request that any meetings be held virtually, either on-line or via a phone call, or both, as per your preference. Please feel free to contact me at wendy.landry@enbridge.com or 807-631-6882 so we can set up a time to meet.

Miigwetch,

Wendy Landry
Senior Advisor, Indigenous Affairs
Enbridge Gas Inc
C: 807- 631-6882

Attachment 5.2

From: Wendy Landry <Wendy.Landry@enbridge.com>
Sent: May 26, 2021 1:55 PM
To: consultation@rsm.ca
Subject: RE: Hardrock Gold Mine Project

Dear Red Sky Metis Independent Nation

As we sent this letter one year ago, the project was on hold, but now we are proceeding with the project of running gas to the gold mine. Could you please advise me of who I should be contacting to set up a consultation meeting with. I realize with Covid, things may be handled differently but hoping to meet soon. Please feel free to phone me to discuss a plan, or by email. I look forward to hearing from you soon.

Miigwech, Thank You

Wendy Landry

From: [REDACTED]@rsm.ca [REDACTED]@rsm.ca>
Sent: May 26, 2021 4:52 PM
To: Wendy Landry <Wendy.Landry@enbridge.com>
Subject: [External] RE: Hardrock Gold Mine Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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Hi Wendy,

Thanks for getting in touch.

The contact people regarding this project are myself and [REDACTED] RSMIN's executive director.

[REDACTED] - Mineral Development Advisor
406 Victoria Avenue East, Thunder Bay, Ontario, Canada, P7C 1A5
Phone: (807) 623-4635 ext 210 - Email: [REDACTED]@RSMIN.ca - <http://secure->

From: [REDACTED]@rsmin.ca [REDACTED]@rsmin.ca>
Sent: May 26, 2021 7:19 PM
To: Wendy Landry <Wendy.Landry@enbridge.com>
Subject: [External] RE: Hardrock Gold Mine Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi Wendy;

You can send the information to [REDACTED]@rsmin.ca and my self and we could set up a meeting.
Pleases end any information that you can before the meeting.

Stay safe.

Salute et Meegwetch

[REDACTED]

Attachment 5.3

From: Sarah Crowell
Sent: Wednesday, July 7, 2021 9:02 AM
To: [REDACTED]@rsmin.ca; [REDACTED]@rsmin.ca
Subject: Greenstone Follow-up

Morning [REDACTED]

I'm Sarah and I will be taking over the Greenstone project that your previous Enbridge contact, Wendy Landry, was overseeing.

Let's set up a meeting! I'm pulling together some information for you, to send prior to the meeting. Is there a preferred date for you and others on your end? Do you all have a preference on the time-of-day? I'll do my best to get my crew together at a date and time that accommodates your needs.

A bit about me...I was born and raised in Sault Ste. Marie and am now living in Nipigon, Ontario close to my First Nation, the Red Rock Indian Band, Lake Helen Reserve. I worked for years at Algoma U/Shingwauk Kinoomaage Gamig and did a short stint with Parks Canada. I was also the Director of Lands and Resources for the Red Rock Indian Band prior to taking on this role. I too am a descendent of the [REDACTED] Louisa DeLaRonde is my great grandmother...nice to meet a cousin.

Feel free to call or email so we can set up a good time to meet.

Miigwech, Marsi, Thanks,

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: [REDACTED]@rsmin.ca [REDACTED]@rsmin.ca>
Sent: Wednesday, July 7, 2021 9:56 AM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Subject: [External] RE: Greenstone Follow-up

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Good morning [REDACTED]

That would be great if you could put some information together prior to a meeting.
I will talk with my colleagues to see when it will be best date and time for them.

It will be great to meet you cousin, the [REDACTED] has a lot of history in the Nipigon area for sure.
Talk to you soon.

Salute et Meegwetch

From: Sarah Crowell
Sent: Wednesday, July 7, 2021 9:59 AM
To: [REDACTED]@rsmin.ca
Subject: RE: [External] RE: Greenstone Follow-up

Great! I'm sure there will be a lot of back and forth as we come to a good date and time for everyone. I'm asking my folks too about their summer vacation plans – summer time can be tricky but we'll get it figured. I'm looking forward to meeting you too. Once COVID restrictions lift, we should get together for a cup of coffee or tea.

Take care, and stay in touch!

Attachment 5.4

From: [REDACTED]@rsmin.ca [REDACTED]@rsmin.ca>
Sent: Friday, July 9, 2021 4:43 PM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Subject: [External] RE: Greenstone Follow-up

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thanks for the introduction! Nice to virtually meet you.

Would you be free for a meeting next Thursday at 10am?

Thanks in advance!

[REDACTED] – Mineral Development Advisor
406 Victoria Avenue East, Thunder Bay, Ontario, Canada, P7C 1A5

From: Sarah Crowell
Sent: Monday, July 12, 2021 9:13 AM
To: [REDACTED]@rsmin.ca
Subject: RE: [External] RE: Greenstone Follow-up

Hi [REDACTED]

Thanks for getting back to me!

I'm in training this Thursday at 10:00. I would have time in the afternoon though if that works for you.

Is [REDACTED] attending the meeting too? That would be great!

Thanks,

Sarah O'Donnell Crowell
Senior Advisor, Community & Indigenous Engagement, Northern Ontario

From: [REDACTED]@rsmin.ca [REDACTED]@rsmin.ca>
Sent: Monday, July 12, 2021 9:28 AM
To: Sarah Crowell <sarah.crowell@enbridge.com>
Subject: RE: [External] RE: Greenstone Follow-up

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi Sarah,

That sounds great! Would 1:30 pm work for you? [REDACTED] will be joining.

Thanks!

[REDACTED] – Mineral Development Advisor

From: Sarah Crowell
Sent: Monday, July 12, 2021 9:45 AM
To: [REDACTED]@rsmin.ca [REDACTED]@rsmin.ca>; [REDACTED]@rsmin.ca [REDACTED]@rsmin.ca>
Subject: RE: [External] RE: Greenstone Follow-up

Yes, 1:30 on Thursday, July 15th works for me! I've attached the PowerPoint that we'll go through. See you then!

Thanks, ladies!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Attachment 5.5

From: Sarah Crowell

Sent: Wednesday, July 14, 2021 10:11 AM

To: [REDACTED]@rsmin.ca' [REDACTED]@rsmin.ca> [REDACTED]@rsmin.ca' [REDACTED]@rsmin.ca>

Subject: Notice of Study Re-commencement

Hello Ladies,

Attached is a letter outlining the Greenstone Pipeline Project recommencement – which you're already aware of. I'm looking forward to our meeting tomorrow to go over the project with you. The letter also mentions an Environmental Report, being authored by Stantec, and that report will be shared with you once it's prepared.

Have a great day, see you tomorrow.

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario



June 14, 2021

[REDACTED] Executive Director
Red Sky Independent Nation
406 East Victoria Avenue
Thunder Bay, ON P7C 1A5
[REDACTED]@rsmin.ca

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear [REDACTED]

I am writing to advise you of an upcoming gas pipeline project in the Greenstone area and to begin engagement on the proposed work.

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario. The *Greenstone Pipeline Project* (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Due to the current government restrictions on public gatherings as a result of COVID-19, Enbridge Gas will be undertaking **remote engagement** for the Project. Please find attached the Notice of Study Commencement for further description of the Project being proposed.

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study for the construction and operation of the Project near the termination point north of Highway 11. Since completion of the original study, Enbridge Gas has identified and proposed minor routing modifications for the Project. To capture the proposed modifications, Stantec will be recommencing the environmental study and updating the associated Environmental Report for the Project.

The Study will examine and determine, from an environmental and socio-economic perspective, the impacts of the Project. Once the Environmental Report is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct. This Study is being conducted in accordance with the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (2016).

It is anticipated that the Environmental Report for the study will be completed in Summer 2021, after which Enbridge Gas will file an application for the project to the OEB. The OEB's review and approval is required before the proposed project can proceed. If approved, construction is currently anticipated to begin in Spring 2022.

As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Red Sky Independent Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

Design with community in mind

June 14, 2021

Page 2 of 2

Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
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Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Project location. We would welcome your feedback and comments regarding the proposed Project as we undertake the requisite environmental study.

As you know, Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Red Sky Independent Nation consultation office to share Project related information, should you wish. If you have any questions, would like to provide feedback or share knowledge or would be interested in setting up a briefing on this Project please feel free to contact me directly.

We kindly request that any initial input and comments regarding the Project are provided by your community by **August 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process for the Project.

If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell

ENBRIDGE GAS INC.

Sr. Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

807-631-5013

sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

ENBRIDGE GAS INC. NOTICE OF STUDY RE-COMMENCEMENT

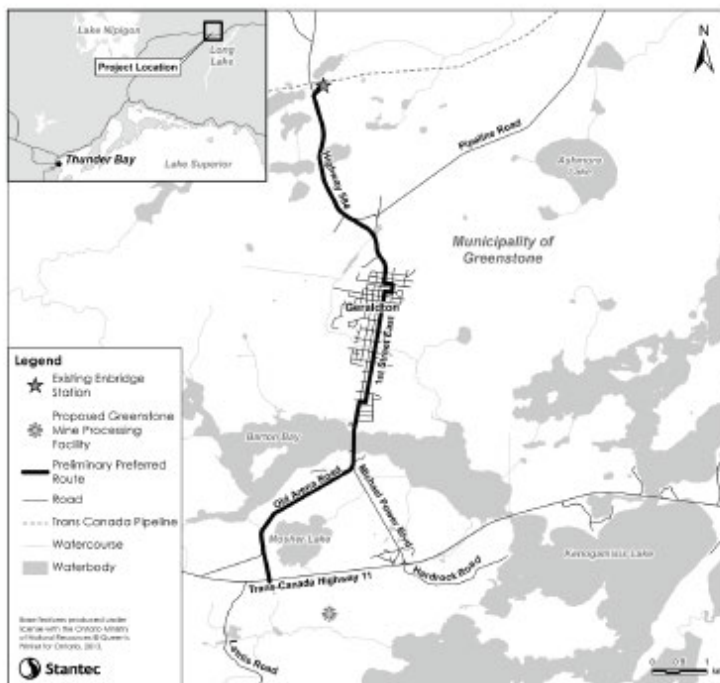
Greenstone Pipeline Project

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Environmental Study Process

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Public Consultation

Engagement with Indigenous Nations, landowners, government agencies, current customers, the general public, and other interested parties is an integral component of the environmental study process. Due to the current government restrictions on public gatherings, as a result of COVID-19, no in-person information session will be held at this time.

To share questions or comments regarding the Environmental Study or the proposed Greenstone Pipeline Project, please contact the Greenstone Pipeline Project Team:

Email: GreenstonePipelineEA@stantec.com
Or visit the Project website at: enbridgegas.com/about-us#projects



Attachment 5.6

From: [Sarah Crowell](#)
To: [REDACTED]@rsmin.ca; [REDACTED]@rsmin.ca
Subject: HDD video
Date: Thursday, July 15, 2021 3:00:34 PM

Hey Ladies, so nice to spend time with you today. As promised, here is the youtube video showing the Horizontal Direction Drill: <https://www.youtube.com/watch?v=bMSQTzJxro4>

Please stay in touch. Have a great day!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Attachment 5.7

From: [Sarah Crowell](#)
To: [REDACTED]@rsmin.ca
Cc: [REDACTED]@rsmin.ca
Subject: RSMIN information for Environmental Report
Date: Tuesday, July 20, 2021 11:03:11 AM

Hi [REDACTED] it was nice chatting with you this morning. This is just to confirm your approval of using the following text for the Greenstone Pipeline Project Environmental Report that describes the Red Sky Metis Independent Nation: Red Sky Métis Independent Nation™ (RSMIN) consists of descendants of the 84 “half-breeds” who were recognized by the Crown as beneficiaries and annuitants under the Robinson Superior Treaty of 1850, in concurrence with the First Nation peoples. However, RSMIN is distinct from the First Nation peoples, by ways of our traditional lands, traditions, customs, and practices.

The Environmental Report will be shared once it's complete. Like Norm said during our meeting, it should be in the next few weeks. You and [REDACTED] are welcome to reach out to me if you have any follow up questions.

Take care and hopefully we can have that cup of tea soon!

Marsi,

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Attachment 5.8

From: [REDACTED]@rsmin.ca
Sent: Thursday, August 19, 2021 10:50 AM
To: Sarah Crowell
Subject: [External] RE: Greenstone Pipeline Project, Environmental Report

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hi Sarah,

Thanks for this! I will take a look at it next week.

Hope you're doing well!

[REDACTED] – Mineral Development Advisor
406 Victoria Avenue East, Thunder Bay, Ontario, Canada, P7C 1A5
Phone- office: (807) 623-4635 ext 210
Phone – cell: (807) 632-8329
Email: [REDACTED]@RSMIN.ca - http://secure-web.cisco.com/13jNXcVRCMDIFowVaTc0zl1K10pGIZTwvrNfyFZDQKA-Juzi0XF4anzivet_ZiFAQ-scrgJ04t1DB1ulcvR5QIC55gi_6Q5I9RC3oG61ziwOE1I9S6fRESI-siCDJH90QvvtAutnW_v3wrs6wvibyn6kveMDJF4qeN4ii2wsWsemXqSykgU_biqIG2IulGiXP0URsI4qQhZrR0z9ebWK9aTtlog1BgV86M2SbyybnxpoG4kIT7YAwcsyxDz8bAmV89GpdeKun4g7yEgews0yQueSG3MN4gFhfJ_a2syNOheKqQ1u58werRXfSja-Ppg-4/http%3A%2F%2Fwww.rsmin.ca

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: August 11, 2021 4:24 PM
To: [REDACTED]@rsmin.ca; [REDACTED]@rsmin.ca
Subject: Greenstone Pipeline Project, Environmental Report

Hello [REDACTED] I hope everyone is enjoying this muggy and smoky summer!

I've attached a letter that addresses the Environmental Report for the Greenstone Pipeline project that is now ready for review.

Please let me know if you have any questions.

Greenstone Pipeline Project Environmental Report Login Information

FTP link: <https://tmptsftp.stantec.com>

Login name: s0823140315

Password: 7092572

Disk Quota: 2GB

Expiry Date: 9/6/2021

Marsi, and please, reach out anytime!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Attachment 6.1

From: [Sarah Crowell](#)
To: tnelson@aza.ca
Subject: Greenstone Pipeline Project
Date: Wednesday, July 28, 2021 10:20:44 AM
Attachments: [ltr NOC greenstone-pipeline AZA.pdf](#)

Boozhoo Chief Nelson, I hope you're doing well. My name is Sarah and I'll be taking on some of the projects that your previous Enbridge contact, Wendy Landry, was overseeing.

I'm writing to let you know about Enbridge's proposed project to serve the Greenstone Mine Project with natural gas. Enbridge Gas is proposing to construct a 13 km steel natural gas pipeline in the Municipality of Greenstone, near Geraldton. The pipeline would begin at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline will end at the planned gold mine processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

We've been in touch with legal counsel for AZA, Ginoogaming First Nation and Aroland First Nation, Kate Kempton, who may have already brought you in the loop about this project.

Just wanted to introduce myself, and please feel free to reach out anytime.

Miigwech,

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.



July 27 2021

Chief Theresa Nelson
Animbiigoo Zaagi igan Anishinaabek
204 Main Street, P.O. Box 120
Beardmore, ON P0T 1G0
tnelson@aza.ca

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear Chief Theresa Nelson,

I am writing to advise you of an upcoming gas pipeline project in the Greenstone area and to begin engagement on the proposed work.

To service the Greenstone Gold Mines GP Inc.'s Greenstone Mine Project with clean, affordable natural gas, Enbridge Gas Inc. (Enbridge Gas) is proposing to construct a 13 kilometre (km) 6-inch diameter steel natural gas pipeline in the Municipality of Greenstone, Ontario. The *Greenstone Pipeline Project* (the Project) will commence at the Enbridge Station located adjacent to the TransCanada pipeline, 3.5 km north of Geraldton, Ontario, and will terminate south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

Due to the current government restrictions on public gatherings as a result of COVID-19, Enbridge Gas will be undertaking **remote engagement** for the Project. Please find attached the Notice of Study Commencement for further description of the Project being proposed.

In 2014, Union Gas Inc., now Enbridge Gas, retained Stantec Consulting Ltd. (Stantec) to undertake an environmental study for the construction and operation of the Project near the termination point north of Highway 11. Since completion of the original study, Enbridge Gas has identified and proposed minor routing modifications for the Project. To capture the proposed modifications, Stantec will be recommencing the environmental study and updating the associated Environmental Report for the Project.

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As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Animbiigoo Zaagi igan Anishinaabek to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

Design with community in mind

July 27, 2021

Chief Theresa Nelson

Page 2 of 2

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Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Project location. We would welcome your feedback and comments regarding the proposed Project as we undertake the requisite environmental study.

As you know, Enbridge Gas is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Animbiigoo Zaagi igan Anishinaabek consultation office to share Project related information, should you wish. If you have any questions, would like to provide feedback or share knowledge or would be interested in setting up a briefing on this Project please feel free to contact me directly.

We kindly request that any initial input and comments regarding the Project are provided by your community by **August 12, 2021**. Please let us know if you are unable to respond by this date but are interested in participating in the consultation and engagement process for the Project.

If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell

ENBRIDGE GAS INC.

Sr. Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

807-631-5013

sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

ENBRIDGE GAS INC. NOTICE OF STUDY RE-COMMENCEMENT

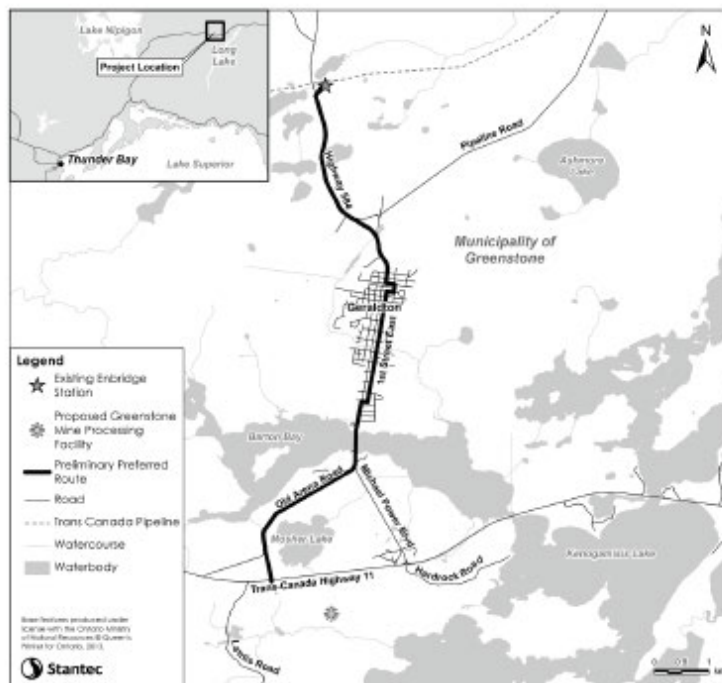
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To share questions or comments regarding the Environmental Study or the proposed Greenstone Pipeline Project, please contact the Greenstone Pipeline Project Team:

Email: GreenstonePipelineEA@stantec.com
Or visit the Project website at: enbridgegas.com/about-us#projects



Attachment 6.2

From: Orit Rivietz <orivietz@oktlaw.com>
Sent: Thursday, August 12, 2021 11:44 AM
To: Sarah Crowell
Cc: Tania Persad; Kate Kempton
Subject: [External] RE: Greenstone Pipeline Project

EXTERNAL: PLEASE PROCEED WITH CAUTION.

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thanks received.

Orit Sarah Rivietz (*she/her*)
Legal Assistant to Kate Kempton, Kevin Hille, Corey Shefman and Robert (Bob) Freedman
Olthuis Kleer Townshend LLP
Barristers and Solicitors
250 University Avenue, 8th Floor
Toronto, ON M5H 3E5
Tel: 416-981-9445
Fax: 416-981-9350
Email: orivietz@oktlaw.com

From: Sarah Crowell <sarah.crowell@enbridge.com>
Sent: Thursday, August 12, 2021 11:37 AM
To: Orit Rivietz <orivietz@oktlaw.com>
Cc: Tania Persad <Tania.Persad@enbridge.com>; Kate Kempton <KKempton@oktlaw.com>
Subject: RE: Greenstone Pipeline Project

Greenstone Pipeline Project Environmental Report Login Information

FTP link: <https://tmprftp.stantec.com>
Login name: s0823140315
Password: 7092572
Disk Quota: 2GB

Here you go, sorry again!

Attachment 6.3

From: Kate Kempton <KKempton@oktlaw.com>
Sent: Friday, August 27, 2021 3:22 PM
To: Diana Audino
Cc: Sarah Crowell; Catherine Pennington; [REDACTED]@minodahmun.ca)
Subject: [External] RE: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project
Attachments: Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 okt edits.docx
Importance: High

EXTERNAL: PLEASE PROCEED WITH CAUTION.

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[REDACTED]

Olthuis Kleer Townshend LLP
250 University Av, Toronto ON M5H 3E5
Phone: 416-981-9330
Cell: 416-571-6775

From: Diana Audino <Diana.Audino@enbridge.com>
Sent: August 26, 2021 1:38 PM
To: Kate Kempton <KKempton@oktlaw.com>
Cc: Sarah Crowell <sarah.crowell@enbridge.com>; Catherine Pennington <Catherine.Pennington@enbridge.com>
Subject: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project

[REDACTED]

Thanks,

Diana Audino
Senior Legal Counsel

Attachment 6.4

From: Diana Audino
Sent: Monday, August 30, 2021 1:54 PM
To: Kate Kempton
Cc: Sarah Crowell; Catherine Pennington [REDACTED]@minodahmun.ca)
Subject: RE: Agreement with Enbridge Gas Inc. regarding the Greenstone Mine Pipeline Project
Attachments: Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 okt edits Enbridge edits.docx; Revised Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 clean copy Enbridge Gas.docx; Revised Capacity Funding Agreement re EGI Greenstone Mine Pipeline Project dated August 26 2021 clean copy Enbridge Gas.pdf

Hi Kate,

- [REDACTED]
- Note that the Stage 1 and Stage 2 archaeological assessments have already been completed for the Project and these assessments are included in the Environmental Report. Sarah sent you an email on August 11th containing the log in/password information to access the Environmental Report. It was too large to send as an attachment, but we can send you hard copies if that's easier. Please let us know your preference.
- [REDACTED]
- [REDACTED]
- We plan on filing the Project Application with the OEB by September 10th at the latest so as to not impact the planned in-service date of the Mine Project. We would prefer to file the Application with the support of the 3FNs (in accordance with the terms set out in the Capacity Funding Agreement) – with the understanding that engagement will continue throughout the OEB process and for the life of the Project.

Please let me know if you have any questions or would like to set up a call to discuss.

Thanks,
Diana

Attachment 7.1

From: [Sarah Crowell](#)
To: [REDACTED]@rockybayfn.ca
Subject: Introduction, Greenstone pipeline project to BZA
Date: Wednesday, July 28, 2021 10:17:24 AM
Attachments: [Itr: NOC greenstone-pipeline BZA \(002\).pdf](#)

Boozhoo [REDACTED]! Hope you're doing well. I'm Sarah and I will be taking over some of the projects that your previous Enbridge contact, Wendy Landry, was overseeing. You may remember me from working together on a few projects of mutual interest between RRIB and BZA when I was the Director of Lands and Resources with RRIB.

I'm writing to let you know about Enbridge's proposed project to serve the Greenstone Mine Project with natural gas. Enbridge Gas is proposing to construct a 13 km steel natural gas pipeline in the Municipality of Greenstone, near Geraldton. The pipeline would begin at the existing Union Gas Valve Site located 3.5 km north of Geraldton, which is adjacent to the TransCanada pipeline. The proposed pipeline will end at the planned gold mine processing facility south of TransCanada Highway 11 between Lahtis Road and Hardrock Road.

I'd be happy to meet with you to offer more details if you're interested in the project. Let me know and I can send more information or we can set up an online meeting. And please forward this message to others at BZA that should be in the loop.

Miigwech, [REDACTED]. Again, hope you're doing well!

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario



July 27, 2021

[REDACTED], Lands & Resources Coordinator
Rocky Bay First Nation
501 Spirit Bay Road
Macdiarmid, ON P0T 2B0

**Reference: Enbridge Gas Inc. Proposed Greenstone Pipeline Project,
Notice of Study Re-Commencement**

Dear [REDACTED]

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As an Indigenous community with a potential interest in the vicinity of the pipeline route, we are inviting Rocky Bay First Nation to provide comments and feedback regarding the Project. We are also seeking information about areas that may be culturally significant to your community in the vicinity of the pipeline route and information about potential effects that the Project may have on asserted or established Indigenous and treaty rights.

July 27, 2021

Page 2 of 2

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If you have any questions or want to discuss the Project, please feel free to contact me at any time. We look forward to engaging with you to ensure your community's interests are being considered and represented.

Respectfully,

Sarah Crowell

Sarah O'Donnell Crowell

ENBRIDGE GAS INC.

Sr. Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability

807-631-5013

sarah.crowell@enbridge.com

Attachment: Notice of Study Commencement

c. Norm Dumouchelle, Environmental Planner, Enbridge Gas
Steve Thurtell, Project Manager, Stantec Consulting Ltd.

Attachment 7.2

From: Sarah Crowell
Sent: Thursday, August 26, 2021 1:48 PM
To: [REDACTED]@rockybayfn.ca
Subject: Introduction, Greenstone pipeline project to BZA
Attachments: ltr_NOC_greenstone-pipeline_BZA (002).pdf

Hello again, [REDACTED]. Just checking in to see if you had any comments or concerns with this project, happening in Geraldton. The pipeline will service the Greenstone Gold Mine exclusively. I'm happy to discuss.

Miigwech, and I hope you're doing well.

Sarah O'Donnell Crowell

Senior Advisor, Community & Indigenous Engagement, Northern Ontario

Public Affairs, Communications & Sustainability
Enbridge Inc.

Cell: 705-507-3980 | sarah.crowell@enbridge.com
1211 Amber Drive, Thunder Bay, Ontario P7B 6M4
Safety. Integrity. Respect. Inclusion.

Appendix 1

Greenstone Gold Mine Project

Enbridge Gas Inc.
Capital Development & Delivery

Lewis Oatway, Key Accounts
Norm Dumouchelle, Environment
Mark Cairns, Capital Development
Ryan Caleb, Capital Development
Tom O'Malley, Engineering Construction
Eric Luckett, Engineering Construction



April 29, 2021

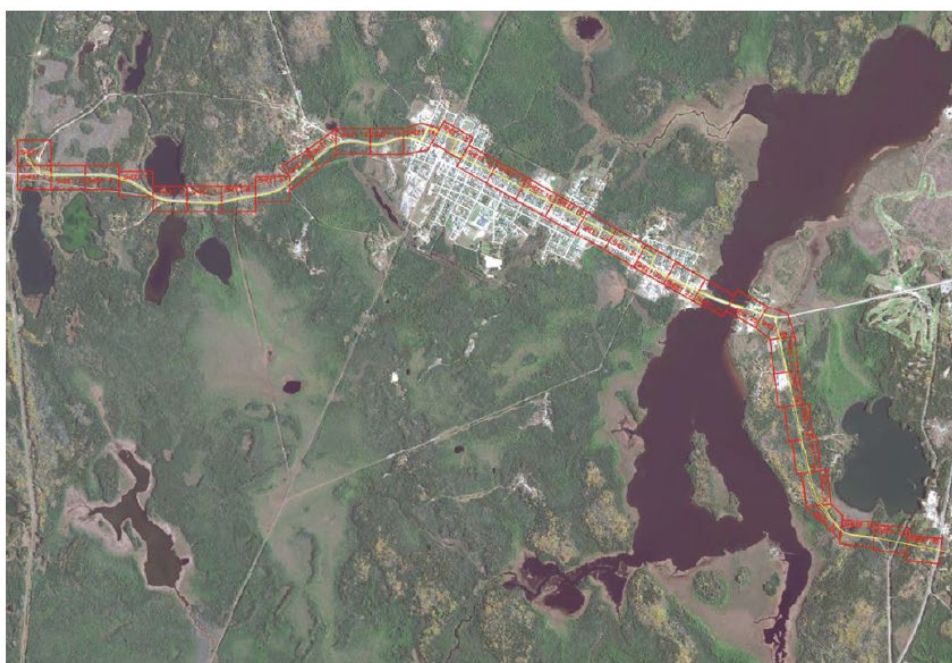
Greenstone Gold Mine Project



Agenda:

- Review the Gas Main Installation Project
 - Project Scope
- Discuss Timelines
 - Project Timelines/Milestones
- Next Steps
- Q&A





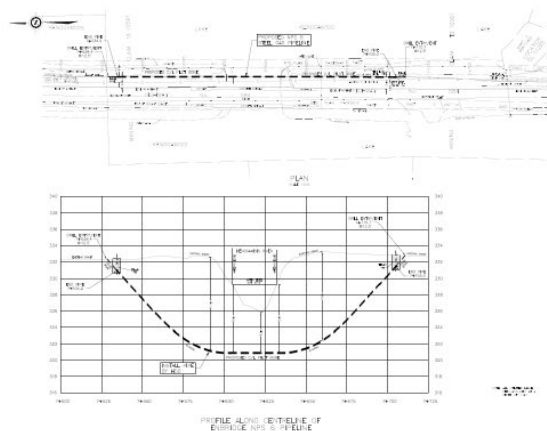
Greenstone Gold NPS 6 Installation

- ~13 km distribution pipe & modifications to Mainline tie-in
- Enbridge Gas customer sales meter station (SMS) on customer property
- Customer to provide house piping connecting sales meter station to equipment
- Customer to provide power service (110V AC) and dedicated telephone line for telemetry
- In-service March 1, 2023



Greenstone Gold NPS 6 Installation

- ~13 km distribution pipe & modifications to Mainline tie-in
- Enbridge Gas customer sales meter station (SMS) on customer property
- Customer to provide house piping connecting sales meter station to equipment
- Customer to provide power service (110V AC) and dedicated telephone line for telemetry
- In-service March 1, 2023

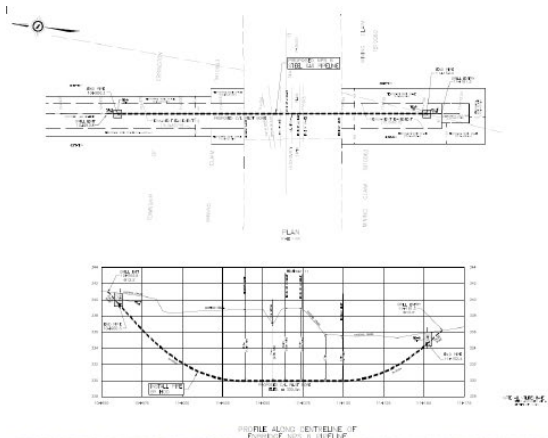


Greenstone Gold NPS 6 Installation

Kenogamasis River Drill Shot

- 7+525 to 7+710 ~185m Drill Shot across the Kenogamasis River
- Approximately 11m deep





Greenstone Gold
NPS 6 Installation

Trans-Canada Drill Shot

- 10+950 to 11+160 ~210m Drill Shot across the Trans Canada Highway
- Approximately 9m below the highway





Greenstone Gold Mine Project

- Moving Forward

Design

- Finalize and File the Leave to Construct Application
- Construction Drawings are currently being drafted
- Work with Procurement and Engineering to get materials ordered Q3 2021
- Preparatory Activities (early work) to commence Q3 2021



